

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

DIV OF OIL, GAS & MINING

LEASE DESIGNATION AND SERIAL NO.

UTU-67844

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☒

2. NAME OF OPERATOR

Snyder Oil Corporation

Phone: (303) 592-8500

3. ADDRESS AND TELEPHONE NO.

1625 Broadway, Suite 2200, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

705' FNL, 1899' FWL (NE $\frac{1}{4}$ NW $\frac{1}{4}$) Section 26, T9S, R16E

At proposed prod. zone

Same As Above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately Thirteen (13) Miles South of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

705'

16. NO. OF ACRES IN LEASE

760

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

5950'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5825' GR

22. APPROX. DATE WORK WILL START*

December 7, 1994

23. (ALL NEW) PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55	24.0#	0- 300'	225 sx Circulated to Surface *
7-7/8"	5-1/2" M-25	15.5#	0-5950'	675 sx Cement *

* Cement volumes may change due to hole size. Calculate from Caliper Log.

EIGHT-POINT RESOURCE PROTECTION PLAN ATTACHED.

I hereby certify that Snyder Oil Corporation is authorized by the proper Lease Interest Owners to conduct lease operations associated with this Application for Permit to Drill the UTD Walton #26-3, Federal Lease #UTU-67844. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Snyder Oil Corporation, Nationwide Bond #WY-2272, who will be responsible for compliance with all the terms and conditions of that portion of the lease associated with this Application.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Tim A. Burns
Tim A. Burns

TITLE Drilling Engineer

DATE 11/04/94

(This space for Federal or State office use)

PERMIT NO.

43-013-31477

APPROVAL DATE

APPROVED BY THE STATE

OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE:

12/19/94

BY:

Tim A. Burns

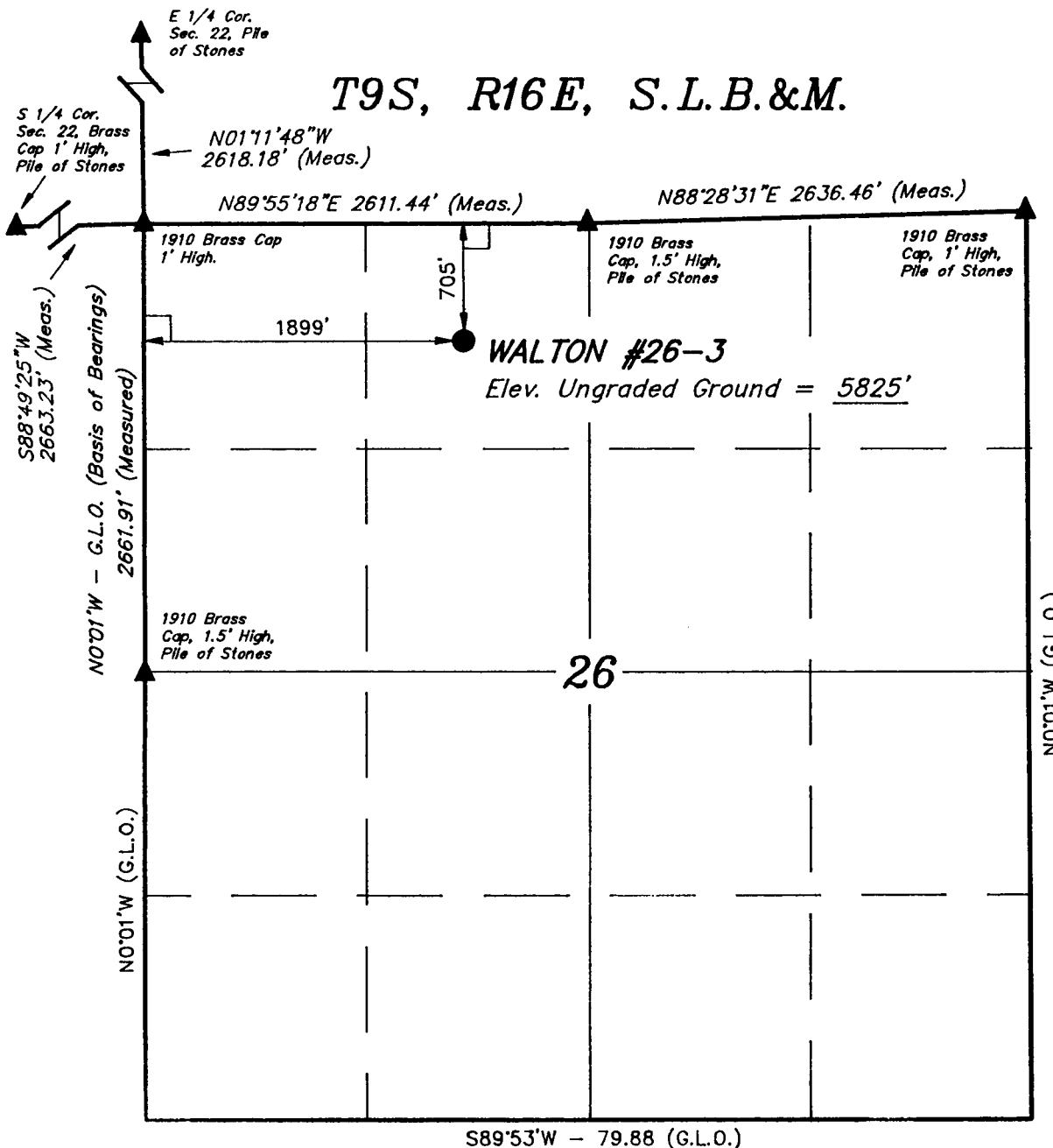
APPROVED BY

TITLE

*See Instructions On Reverse Side WELL SPACING

R649-3-2

T9S, R16E, S.L.B.&M.



LEGEND:

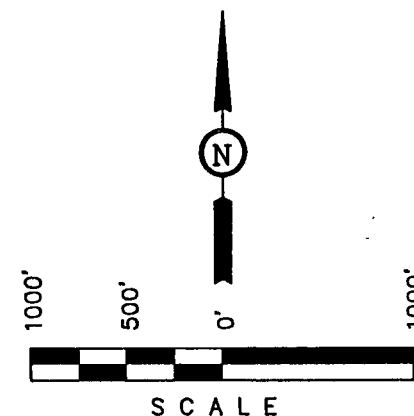
- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

SNYDER OIL CORP.

Well location, WALTON #26-3, located as shown in the NE 1/4 NW 1/4 of Section 26, T9S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK M82 LOCATED IN THE SW 1/4 OF SECTION 23, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5717 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Gray

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 9-16-94	DATE DRAWN: 9-22-94
PARTY J.F. K.K. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE SNYDER OIL CORP.	

SNYDER OIL CORPORATION
Lease #UTU-67844, UTD Walton #26-3
NE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 26, T9S, R16E
Duchesne County, Utah

DRILLING PROGNOSIS

1. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

Uinta	Surface	Green River LS	5680'
Green River	1400'	Wasatch	5800'
Douglas Creek	3800'	Total Depth	5950'

2. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS

Green River	1400'	Oil/Gas	- Possible
Douglas Creek	3800'	Oil/Gas	- Primary Objective
Green River LS	5680'	Oil/Gas	- Possible

Any shallow water zones encountered will be adequately protected and reported. All potentially productive hydrocarbon zones will be cemented off.

3. PRESSURE CONTROL EQUIPMENT - Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer and 3,000 psi wellhead.

The Blow-Out Preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. Kill line (2-inch minimum).
5. Two (2) kill line valves, one of which will be a check valve (2-inch minimum).
6. 3-inch (minimum) choke line.
7. Two (2) choke line valves (3-inch minimum).
8. Two (2) adjustable chokes.
9. Pressure gauge on choke manifold.
10. Upper kelly cock valve with handle available.
11. Full opening internal blowout preventer or drill pipe safety valve able to fit all connections.
12. Fill-up line above the uppermost preventer.

B. Pressure Rating: 3,000 psi

3. PRESSURE CONTROL EQUIPMENT - Continued

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

- 1) when the annular preventer is initially installed;
- 2) whenever any seal subject to test pressure is broken;
- 3) following related repairs; and
- 4) at thirty (30) day intervals.

In addition to the above, the annular preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

- 1) when the BOP is initially installed;
- 2) whenever any seal subject to test pressure is broken;
- 3) following related repairs; and
- 4) at thirty (30) day intervals.

In addition to the above, the pipe and blind rams will be activated each trip, but not more than once each day.

All blowout preventer drills and tests will be recorded in the International Association of Drilling Contractors (IADC) driller's log.

3. PRESSURE CONTROL EQUIPMENT - Continued

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of the closing unit pumps. The fluid reservoir capacity will be double the accumulator capacity and the fluid level will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in *Onshore Oil & Gas Order Number 2*.

F. Special Drilling Operations:

In addition to the equipment already specified in Items A through E, above, the following equipment will be in place and operational during air/gas drilling:

1. Properly lubricated and maintained rotating head.
2. Spark arresters on engines or water cooled exhaust.
3. Blooie line discharge 100 feet from well bore and securely anchored.
4. Straight run on blooie line.
5. Deduster equipment (not required for aerated water system).
6. All cuttings and circulating medium(s) shall be directed into a reserve or blooie pit.
7. Float valve above bit.

3. PRESSURE CONTROL EQUIPMENT

F. Special Drilling Operations: Continued

8. Automatic igniter or continuous pilot light on the blooie line (not required for aerated water system).
9. Compressors located in the opposite direction from the blooie line and at a minimum of 100 feet from the well bore.
10. Mud circulating equipment, water, and mud materials (does not have to be pre-mixed) sufficient to maintain the capacity of the hole and circulating tanks or pits.

G. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*.

The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill the UTD Walton #26-3.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

4. THE PROPOSED CASING AND CEMENTING PROGRAM

A. Casing Program: All New

<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt./Ft.</u>	<u>Grade</u>	<u>Joint</u>	<u>Depth Set</u>
20 "	16 "	Steel	----	----	0- 60' ¹
12-1/4"	8-5/8"	24.0#	J-55	ST&C	0- 300'
7-7/8"	5-1/2"	15.5#	M-75	LT&C	0-5950'

¹ Conductor optional.

The surface casing will have centralizers on the bottom three (3) joints joint of casing, with a minimum of one (1) centralizer per joint starting with the shoe joint.

4. THE PROPOSED CASING AND CEMENTING PROGRAM

A. Casing Program: Continued

Casing string(s) will be pressure tested to 0.22 psi/foot of casing string length or 1500 psi, whichever is greater (not to exceed 70% of the internal yield strength of the casing), after cementing and prior to drilling out from under the casing shoe.

B. Cementing Program:

Surface Conductor - Set with approximately five (5) cubic yards (yd³) of Redi-Mix cement, circulated back to surface.

Surface Casing - Set with approximately 225 sx of Class "G" cement + additives, circulated back to surface.

Production Casing - Lead with approximately 300 sx of Pacesetter Lite cement + additives.

Tail with approximately 375 sx of 50/50 Poz-Mix cement + additives.

A sufficient quantity of cement will be utilized to achieve full coverage across the upper Green River Formation. Estimated top of cement \approx 1400'.

The above cement volumes are approximate and were calculated under the assumption that a gauge hole will be achieved. Actual cement volumes may vary due to variations in the actual hole size and will be determined by running a caliper log on the drilled hole.

All waiting on cement (WOC) times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

5. MUD PROGRAM - Visual Monitoring

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0- 300'	Fresh H ₂ O/Gel	8.8-9.3	28-34	No Control
300-5950'	Aerated Brine	8.2-8.8	30-35	+ 25 cc's
As Needed ¹	Salt Water/Gel	9.2-9.8	30-45	15-25 cc's

5. MUD PROGRAM - Continued

¹ The drilling fluids system will consist of air/mist (with 3% KCl water as the base fluid) for as long and/or as deep as possible. Should hole conditions deteriorate prior to reaching total depth, an alternative drilling fluids system would be utilized consisting of a salt/gel mud (with 3% KCL water as the base fluid).

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blowout will be available at the well site during drilling operations.

No chromate additives will be used in the mud system on Federal or Indian lands without prior approval of the Bureau of Land Management in order to ensure adequate protection of fresh water aquifers. Hazardous substances specifically listed by the Environmental Protection Agency as a hazardous waste or demonstrating the characteristics of a hazardous waste will not be used in drilling, testing or completion operations.

6. EVALUATION PROGRAM

Logs : FDC/CNL/GR/DIL¹ - from 5950' to 3500'
Micro-SFL - from 5950' to 300'

¹ Pull Gamma Ray to surface.

DST's : None anticipated.

Cores : None anticipated.

The proposed Evaluation Program may change at the discretion of the well site geologist, with prior approval from the Authorized Officer, Bureau of Land Management.

Stimulation : No stimulation or frac treatment has been formulated for this test at this time. The drill site, as approved, will be of sufficient size to accommodate all completion activities.

Whether the well is completed as a dry hole or as a producer, *Well Completion and Recompletion Report and Log* (Form #3160-4) will be submitted to the Vernal District Office not later than thirty (30) days after the completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164.

6. EVALUATION PROGRAM - Continued

Two (2) copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form #3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer, Vernal District Office, Bureau of Land Management, 170 South 500 East, Vernal, Utah 84078, Telephone: (801) 789-1362.

7. ABNORMAL CONDITIONS

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in or known to exist from previous wells drilled to similar depths in the general area.

Maximum anticipated bottom hole pressure equals approximately 2,975 psi (calculated at 0.50 psi/foot of hole) and maximum anticipated surface pressure equals approximately 1,666 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot of hole).

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

A. Anticipated Starting Dates:

Anticipated Commencement Date	-	December 7, 1994
Drilling Days	-	Approximately 7 Days
Completion Days	-	Approximately 7 days

B. Notification of Operations:

Vernal District Office, Bureau of Land Management
Address : 170 South 500 East; Vernal, Utah 84078
Phone : (801) 789-1362
Fax : (801) 789-3634

In the event after-hours approvals are necessary, please contact one of the following individuals:

<u>Contact Title</u>	<u>Contact Name</u>	<u>Home Phone</u>
Petroleum Engineer	Gerald E. Kenczka	(801) 781-1190
Petroleum Engineer	Ed Forsman	(801) 789-7077

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

B. Notification of Operations: Continued

The Vernal District Office, Bureau of Land Management will be notified at least twenty-four (24) hours PRIOR to the commencement of the following activities:

1. Spudding of the well. This oral report will be followed up with a Sundry Notice (Form 3160-5);
2. initiating pressure tests of the blow-out preventer and related equipment;
3. running casing and cementing of ALL casing strings.

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR, Part 3160), and this approved Application for Permit to Drill. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved Application for Permit to Drill must be on location during construction, drilling and completion operations. The following items are emphasized:

DRILLING/PRODUCING OPERATING STANDARDS

There shall be no deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices must be observed.

All wells, whether drilling, producing, suspended or abandoned shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, the lease serial number, the well number and the surveyed description of the well.

Any changes in operations must have prior approval from the Authorized Officer (AO), Vernal District Office, Bureau of Land Management.

Pressure tests are required before drilling out from under all casing strings set and cemented in place. Blowout preventer controls will remain in use until the well is either completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and this inspection will be recorded on the daily drilling report.

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

B. Notification of Operations: Continued

All BOP tests must be recorded in the daily drilling report. **NOTIFY DISTRICT PETROLEUM ENGINEER AT LEAST TWENTY-FOUR (24) HOURS IN ADVANCE OF PRESSURE TESTS.**

In accordance with *Onshore Oil & Gas Order Number 1*, this well will be reported on MMS Form #3160-6, *Monthly Report of Operations and Production*, starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with the Royalty Management Program, Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217.

All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL-3A will be reported to the Vernal District Office. Major events will be reported verbally within twenty-four (24) hours and will be followed with a written report within fifteen (15) days. "Other than Major Events" will be reported in writing within fifteen (15) days. "Minor Events" will be reported on the *Monthly Report of Operations and Production* (Form #3160-6)

No well abandonment operations will be commenced without the prior approval of the Authorized Officer. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the Area Petroleum Engineer.

A *Notice of Intention to Abandon* (Form #3160-5) will be filed with the Authorized Officer within fifteen (15) days following the granting of oral approval to plug and abandon.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch: Company Name, Well Name and Number, Location by Quarter/Quarter, Section, Township, Range, and the Federal Lease Number.

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

B. Notification of Operations: Continued

A *Subsequent Report of Abandonment* (Form #3160-5) will be submitted within thirty (30) days following the actual plugging of the well bore. This report will indicate where plugs were placed and the current status of surface restoration operations.

If surface restoration has not been completed at that time, a follow-up report on Form #3160-5 will be filed when all surface restoration work has been completed and the location is considered ready for final inspection.

Pursuant to NTL-4A, lessees and operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of thirty (30) days or the production of fifty (50) MMCF of gas, whichever occurs first. An application must be filed with the Authorized Officer, and approval received, for any venting/flaring of gas beyond the initial thirty (30) day or otherwise authorized test period.

Not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than ninety (90) days, the operator shall notify the Authorized Officer by letter or "Sundry Notice", of the date on which such production has begun or resumed. The notification shall provide as a minimum, the following informational items:

- a. Operator name, address, and telephone number
- b. Well name and number
- c. Well location " $\frac{1}{4}$, $\frac{1}{4}$, Section, Township, Range, P.M."
- d. Date well was placed in a producing status
- e. The nature of the wells production, i.e.: crude oil casing gas, or natural gas and entrained liquid hydrocarbons.
- f. The OCS, Federal or Indian lease prefix and number on which the well is located. Otherwise, the non-Federal or non-Indian land category, ie.: state or private.

Within sixty (60) days following construction of a new tank battery, a site facility diagram of the battery showing actual conditions and piping must be submitted to the Authorized Officer.

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

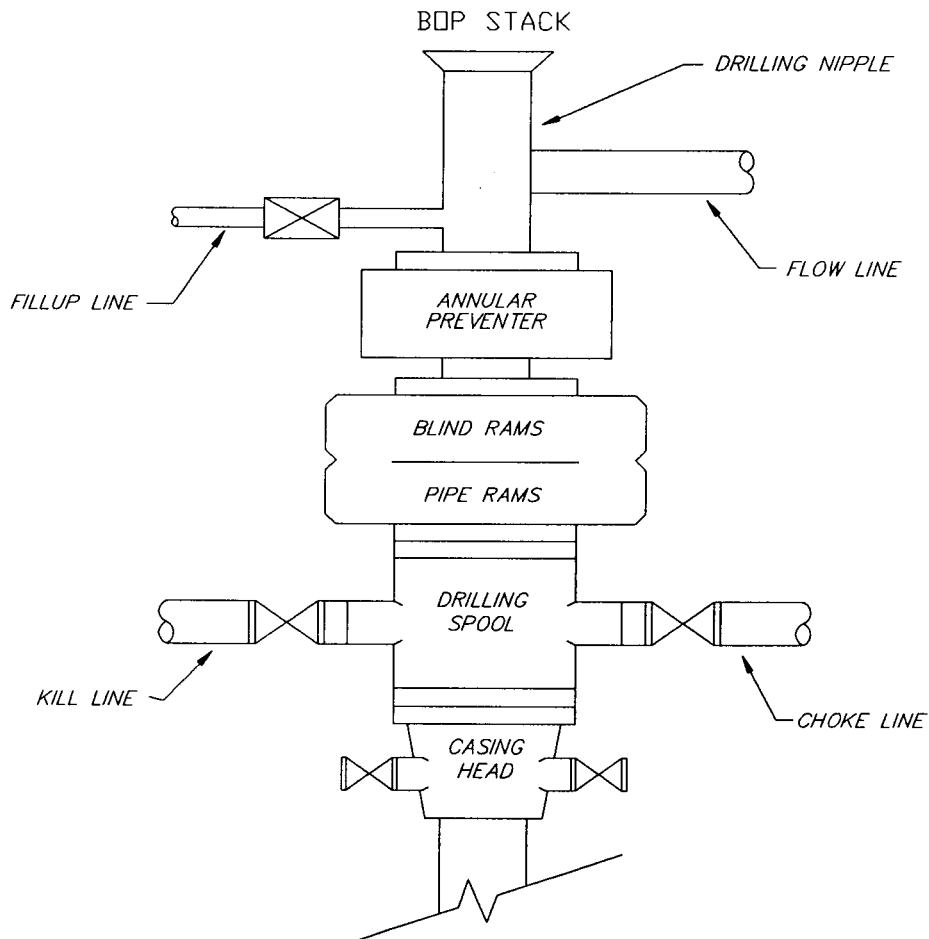
B. Notification of Operations: Continued

Facility diagrams shall be filed within sixty (60) days after existing facilities are modified. For complete information as to what is required on these diagrams, please refer to 43 CFR 3162.7-4(d).

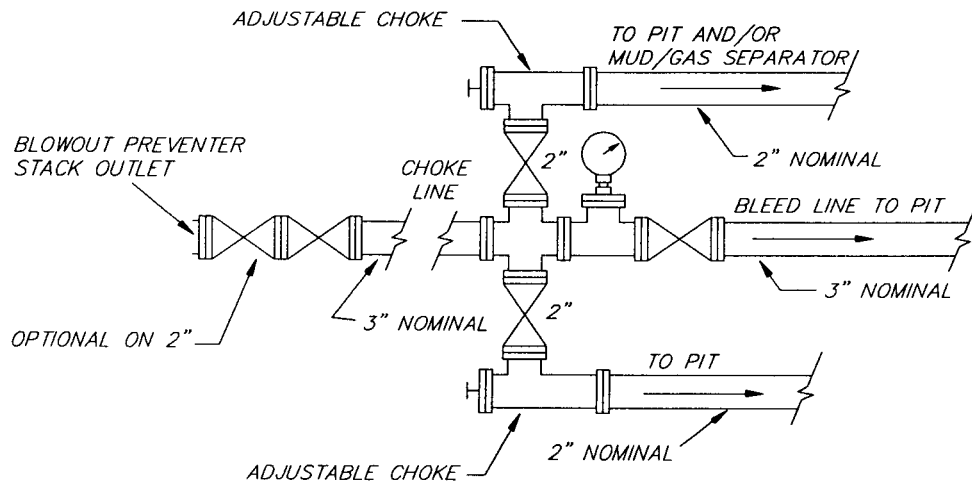
Pursuant to *Onshore Oil & Gas Order Number 1*, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in such a manner which conforms with applicable federal laws and regulations and with state and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal and Indian lands.

SNYDER OIL CORPORATION

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER SCHEMATIC



TYPICAL 3,000 p.s.i. CHOKE MANIFOLD SCHEMATIC



SNYDER OIL CORPORATION
Lease #UTU-67844, UTD Walton #26-3
NE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 26, T9S, R16E
Duchesne County, Utah

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

1. EXISTING ROADS - Refer to Maps "A" and "B" (shown in ORANGE)

- A. The proposed well site is staked and four (4) 200-foot reference stakes are present.
- B. To reach the location from the community of Myton, Utah; proceed generally southwest approximately 1.5 miles on Highway 40 (a paved U.S. highway), thence generally south/southeast approximately 7.0 miles on an existing paved road (an upgraded Duchesne County road), thence continuing generally south/southeast approximately 0.8 miles on an existing Duchesne County road (crowned & ditched with a gravel surface), thence generally southwest approximately 4.6 miles on an existing oilfield road (crowned & ditched with a gravel surface), thence generally southwest approximately 0.4 miles on an existing, upgraded oilfield road (crowned & ditched with a native soil surface), thence generally west approximately 0.2 miles on an existing two-track trail (reclaimed oilfield road), thence generally southwest approximately 0.6 miles to the proposed UTD Walton #26-3 well location.
- C. Access roads - refer to Maps "A" and "B".
- D. Access roads within a 1 mile radius - refer to Map "B".
- E. The existing roads will be maintained in the same or better condition as existed prior to the commencement of operations and said maintenance will continue until final abandonment and reclamation of the UTD Walton #26-3 well location.

2. PLANNED ACCESS ROADS - Refer to Map "B" (shown in GREEN)

Approximately 0.2 miles of existing two-track trail will require upgrading and approximately 0.6 miles of new road construction will be required for access to the proposed UTD Walton #26-3 well location.

- A. Width - maximum thirty (30) foot overall right-of-way with an eighteen (18) foot running surface, crowned and ditched for drilling and completion operations.
- B. Construction standard - the proposed access road will be constructed in accordance with roading guidelines established for oil & gas exploration and development activities as referenced in the joint BLM/USFS publication: *Surface Operating Standards for Oil and Gas Exploration and Development*, Third Edition.

2. PLANNED ACCESS ROADS - Continued

- B. Construction standard - the access road will be designed and constructed to meet the standards of the anticipated traffic flow and all-weather requirements. Construction will include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed and safe roadway.

Prior to construction/upgrading, the roadway shall be cleared of any snow cover and allowed to dry completely. Should mud holes develop, they shall be filled in and detours around them avoided.

Traveling off of the thirty (30) foot right-of-way will not be allowed.

Drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or the accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at a frequent intervals by means of cutouts.

Upgrading shall not be allowed during muddy conditions.

- C. Maximum grade - seven (7) percent or less.
D. Turnouts - turnouts will be constructed along the access road route as necessary or required to allow for the safe passage of traffic. None anticipated for this short segment of new access road.
E. Drainage design - the access road will be upgraded and maintained as necessary to prevent soil erosion and accommodate all-weather traffic. The proposed road will be crowned and ditched with water turnouts installed as necessary to provide for proper drainage along the access road route.
F. Culverts, cuts and fills - no culverts will be required along the access road route. There are no major cuts and/or fills on/along the proposed access road route.
G. Surfacing material - any construction materials which may be required for surfacing of the access road will be purchased from a local contractor having a permitted source of materials within the general area, if required by the Authorized Officer, Bureau of Land Management.

None anticipated at this time.

2. PLANNED ACCESS ROADS - Continued

- H. Gates, cattleguards or fence cuts - no gates, cattleguards or fence cuts will be required on/along the proposed access road route.
- I. Road maintenance - during both the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and will be maintained in accordance with the original construction standards. The access road right-of-way will be kept free of trash during all operations.

All drainage ditches will be kept clear and free-flowing, and will also be maintained in accordance with the original construction standards.

- J. The proposed access road route has been centerline staked.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS

- A. Water wells - none known.
- B. Abandoned wells - NW $\frac{1}{4}$ SE $\frac{1}{4}$, Section 23, T9S, R16E.
- C. Temporarily abandoned wells - none known.
- D. Disposal wells - none known.
- E. Drilling wells - none known.
- F. Producing wells - SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 23, T9S, R16E.
SW $\frac{1}{4}$ NE $\frac{1}{4}$, Section 23, T9S, R16E.
NE $\frac{1}{4}$ SE $\frac{1}{4}$, Section 23, T9S, R16E.
NE $\frac{1}{4}$ NE $\frac{1}{4}$, Section 26, T9S, R16E.
SW $\frac{1}{4}$ NE $\frac{1}{4}$, Section 26, T9S, R16E.
- G. Shut-in wells - none known.
- H. Injection wells - none known.
- I. Monitoring wells - none known.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES OWNED BY SNYDER OIL CORPORATION WITHIN A ONE (1) MILE RADIUS

A. Existing

- 1. Tank batteries - none known.
- 2. Production facilities - none known.
- 3. Oil gathering lines - none known.
- 4. Gas gathering lines - none known.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES OWNED BY
SNYDER OIL CORPORATION WITHIN A ONE (1) MILE RADIUS - Cont.

B. New Facilities Contemplated

1. All production facilities will be located on the disturbed portion of the well pad and at a minimum of twenty (20) feet from the toe of the back slope or top of the fill slope.
2. Should drilling result in the establishment of commercial production from the UTD Walton #26-3 well location, production facilities will require an area approximately 250' X 125'.

A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via "Sundry Notice" (Form 3160-5) for approval *prior* to commencement of installation operations.

3. Production facilities will be accommodated on the disturbed portion of the well pad. Construction materials needed for installation of the production facilities will be obtained from the site; any additional materials needed will be purchased from a local supplier having a permitted source of materials in the general area.

A dike will be constructed completely around those production facilities which are designed to hold fluids (e.g., condensate tanks and/or produced water tanks). These dikes will be constructed of compacted subsoil, be impervious, be designed to hold 100% of the capacity of the largest tank, and be independent of the back cut.

4. All permanent [on-site for six (6) months or longer] above-the-ground structures constructed or installed on the well location (including pumping units, tank batteries, etc.) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Five (5) State Rocky Mountain Interagency Committee.

All production facilities will be painted within six (6) months of installation. Facilities required to comply with *Occupational Safety and Health Act* Rules and Regulations will be excluded from this painting requirement.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES OWNED BY SNYDER OIL CORPORATION WITHIN A ONE (1) MILE RADIUS

B. New Facilities Contemplated - Continued

4. The required paint color is *Desert Brown*, Munsell standard color number 10YR 6/3.

5. If at any time the facilities located on public lands and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), the Bureau of Land Management will process a change in authorization to the appropriate statute). The authorization will be subject to the appropriate rental or other financial obligation as determined by the Authorized Officer.

C. The production (emergency) pit will be fenced "sheep-tight" with woven wire mesh having two (2) top strands of barbed wire held in place by metal side posts and wooden corner "H" braces in order to protect livestock and wildlife (refer to Item #9F, page #'s 9 and 10).

D. During drilling and subsequent operations, all equipment and vehicles will be confined to the access road and any additional areas which may be specified in the approved Application for Permit to Drill.

E. Reclamation of disturbed areas no longer needed for operations will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer, Bureau of Land Management.

5. LOCATION AND TYPE OF WATER SUPPLY

A. Fresh water for drilling will be obtained from an irrigation drain owned by Joe Shields and located in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 15, Township 4 South, Range 2 West (USBM) in Duchesne County, Utah; permit #47-1674 (A57708).

Should this water source prove inadequate, additional water will be obtained from a concrete diversion box in Babcock Draw which is owned by Nebeker Trucking. The proposed diversion point is located in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 34, Township 3 South, Range 2 West (USBM) in Duchesne County, Utah; permit #43-1721 ((A10906/t17981).

5. LOCATION AND TYPE OF WATER SUPPLY - Continued

- B. Water will be transported via tank truck over existing roads from the point of diversion to the proposed UTD Walton #26-3 well location. No new road construction will be required on/along the proposed water haul route.

Access across any off-lease federal lands which may be crossed on/along the proposed water haul route will be secured under a separate right-of-way authorization to be issued by the Authorized Officer, Book Cliffs Resource Area Office, Bureau of Land Management.

- C. No water well will be drilled on this location.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. Any construction materials which may be required for surfacing of the drill pad will be obtained from a private contractor having a previously approved (private) source of materials within the general area.

Please refer to Item #2G (page #3) for information regarding any construction materials which may be required for on the access road.

- B. No construction materials will be taken from federal or Indian lands without prior approval from the appropriate Surface Management Agency.
- C. If production is established, any construction materials which may be required for surfacing of the access road and/or installation of production facilities will be purchased from a local supplier having a permitted (private) source of materials within the general area.
- D. No new access roads for transportation of these construction materials will be required.

7. METHODS OF HANDLING WASTE MATERIALS

- A. Cuttings - the drilled cuttings will be deposited in the reserve pit.
- B. Drilling fluids - including any salts and/or chemicals utilized in the mud system will be contained in the reserve pit. The reserve pit will be constructed so as not to leak, break, or allow discharge.

7. METHODS OF HANDLING WASTE MATERIALS - Continued

- B. Drilling fluids - upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within one hundred and eighty (180) days after termination of drilling and completion activities.

In the event adverse weather conditions prevent removal of the fluids from the reserve pit within this time period, an extension may be granted by the Authorized Officer upon receipt of a written request from Snyder Oil Corporation.

- C. Produced fluids - liquids produced during completion operations will either be placed in test tanks on the well location (when a gel frac system is used) or into the reserve pit (when a foam frac system is used). Produced water will be confined to a lined pit (reserve pit) for a period not to exceed ninety (90) days after initial well completion.

During this ninety (90) day period, in accordance with *Onshore Oil & Gas Order Number 7*, an application for approval of a permanent disposal method and location, along with the required water analysis, shall be submitted to the Authorized Officer for review and approval as applicable. Failure to file an application within the time frame allowed will be considered as an incidence of noncompliance.

Any spills of oil, gas, salt water or any other potentially hazardous substance will be cleaned up and immediately removed to an approved disposal site.

- D. Sewage - portable, self-contained chemical toilets will be provided by Rocket Sanitation for human waste disposal. Upon completion of operations (or as required) the toilet holding tanks will be pumped and the contents thereof disposed of in an approved sewage disposal facility. Sewage disposal will be in strict accordance with applicable State of Utah rules and regulations regarding sewage treatment and disposal.
- E. Garbage and other waste material - all garbage and non-flammable waste materials will be contained in a self contained, portable dumpster or trash cage.

7. METHODS OF HANDLING WASTE MATERIALS - Continued

- E. Upon completion of operations, or as needed, the accumulated trash will be hauled off-site to an approved sanitary landfill. No trash will be placed in the reserve pit.
- F. Immediately after removal of the drilling rig, all debris and other waste materials not contained in the trash cage will be cleaned up and removed from the well location. No potentially adverse materials or substances will be left on the location.

Any open pits will be fenced during the drilling operation and said fencing will be maintained until such time as the pits have been backfilled.

- G. Hazardous materials - Snyder Oil Corporation has no plans to utilize, store, transport or dispose of any chemical or chemicals listed on or subject to the Environmental Protection Agency's *Consolidated List of Chemicals Subject to Reporting Under Title III of the Superfund Amendments and Reauthorization Act (SARA) of 1986*, or any extremely hazardous substances, as defined in 40 CFR 355, on the UTD Walton #26-3 lease.

8. ANCILLARY FACILITIES

None anticipated.

9. WELLSITE LAYOUT

- A. Figure #1 shows the drill site layout as staked. Cross sections have been drafted to visualize the planned cuts and fills across the proposed well location (please refer to Figure #2).

A minimum of six (6) inches of topsoil will be stripped from the location (including areas of cut, fill, and/or subsoil storage) and stockpiled for future reclamation of the well site. Refer to Figure #1 for the location of the topsoil and subsoil stockpiles.

- B. Figure #1 is a diagram showing a typical rig layout. No permanent living facilities are planned on the UTD Walton #26-3 well location. There will be a maximum of three (3) trailers on location during drilling operations, which will serve as both office and housing for the mud logger, geologist and toolpusher.

9. WELLSITE LAYOUT - Continued

- C. All equipment and vehicles will be confined to the approved areas in this Application for Permit to Drill (i.e., access road and well pad areas).
- D. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via Sundry Notice (Form #3160-5) for approval prior to the commencement of installation operations. Please refer to Item #4B2 (page #4) for additional information in this regard.
- E. If porous subsoil materials (i.e., gravel, scoria, sand, faulted rock structures, etc.) are encountered during reserve pit construction, an impervious liner will be installed in order to prevent drilling water loss through seepage.

If required, this liner will have a permeability less than or equal to 1×10^{-7} cm/sec. The liner will be chemically compatible with all substances which may be put into the pit and will be installed so that it will not leak. Liners made of any man-made synthetic material will be of sufficient strength and thickness to withstand normal installation and pit use.

The liner would be installed with sufficient bedding (either straw or dirt) to cover any rocks, will overlap the pit walls, extend under the mud tanks, and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc. that could puncture the liner will be disposed of in the reserve pit.

- F. Prior to the commencement of drilling operations, the reserve pit will be fenced "sheep tight" on the three (3) non-working sides according to the following minimum standards (if/as required by the Authorized Officer):
 - 1. 32-inch net wire shall be used with two (2) strands of barbed wire on top of (above) the net wire.
 - 2. The net wire shall be no more than four (4) inches above the ground. The first strand of barbed wire shall be \approx three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
 - 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

9. WELLSITE LAYOUT

F. Prior to the commencement of drilling operations, the reserve pit will be fenced "sheep tight" on the three (3) non-working sides according to the following minimum standards: continued

4. Standard steel, wood, or pipe posts shall be used between the corner braces. The maximum distance between any two (2) posts shall be no greater than sixteen (16) feet.
5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The fourth (4th) side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fencing will be maintained until the pit is backfilled.

G. Any hydrocarbons on the pit will be removed as soon as possible after drilling operations are completed.

10. PLANS FOR RECLAMATION OF THE SURFACE

- A. Rat and mouse holes will be backfilled and compacted from bottom to top immediately upon release of the completion rig from the location.
- B. If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substance(s) will be flagged overhead or covered with wire mesh to protect migrating waterfowl.

C. Producing Operations:

1. Immediately upon well completion, the well location and surrounding area(s) will be cleared of all debris, materials, trash and junk not required for production. Any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
2. If a plastic or nylon reinforced pit liner is used, it shall be torn and perforated before backfilling of the reserve pit.
3. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed.

10. PLANS FOR RECLAMATION OF THE SURFACE

C. Producing Operations: Continued

3. All other waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities.
4. The reserve pit and that portion of the location and access road not needed for production facilities and/or operations will be reclaimed within one hundred and eighty (180) days from the date of well completion, weather permitting.
5. For production, the fill slopes will be reduced from a 1.5:1 slope to a 3:1 slope and the cut slopes will be reduced from a 1.5:1 slope to a 3:1 slope by pushing the fill material back up into the cut.
6. Upon completion of backfilling, leveling and recontouring, all disturbed surfaces (access road and well pad areas) will be scarified to a depth of one (1) foot and left with a rough surface. The stockpiled topsoil will then be evenly redistributed to a depth of six (6) inches over the reclaimed area(s).
7. Prior to commencement of seeding operations, the seedbed will be prepared by disking on the contour to a depth of four (4) to six (6) inches, leaving no depressions that would trap water or form ponds.

All disturbed surfaces (including the access road and well pad areas) will be reseeded with a seed mixture to be recommended by the Authorized Officer, Bureau of Land Management.

8. Seed will be drilled on the contour with a seed drill equipped with a depth regulator in order to ensure even depths of planting. Seed will be planted between one-quarter ($1/4$) to one-half ($1/2$) inches deep. Where drilling is not possible (too steep or rocky), hand broadcast the seed at double the rate indicated above and rake or chain the area to cover the broadcast seed.
9. Fall seeding will be completed after September 15th and prior to ground frost.

10. PLANS FOR RECLAMATION OF THE SURFACE

C. Producing Operations: Continued

9. If applicable, spring seeding will be completed after the frost has left the ground and prior to May 15th.

The seeding will be repeated until a satisfactory stand, as determined by the Authorized Officer, is achieved. The first evaluation of growth will be made following the completion of the first growing season.

D. Dry Hole/Abandoned Well Location:

1. At such time as the well is physically plugged and abandoned, Snyder Oil Corporation will submit a "Subsequent Report of Abandonment" to the Authorized Officer for approval. At that time, the Bureau of Land Management will formulate the appropriate surface rehabilitation requirements and attach them as the conditions of approval for final abandonment.

11. SURFACE OWNERSHIP

The well location and proposed access road route are situated on surface estate which is owned by the United States of America and administered by:

Area Manager
Book Cliffs Resource Area Office
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
Telephone: (801) 789-1362

12. OTHER INFORMATION

A. General Description of the Project Area:

The project area is situated in the Uinta Basin section of the Colorado Plateaus physiographic province in an area of northeastern Utah which has undergone intensive oil/gas development activities within the last few years. The overall area is characterized by moderately to severely eroded uplands located between the Duchesne River to the north and the Green River to the east.

12. OTHER INFORMATION

A. General Description of the Project Area: Continued

This area is classified as a "High Plains Steppe" (cold desert) and exhibits a sparse to moderate vegetation density which is typical of semi-arid areas at higher elevations (5000-6000).

Generally, local flora consists of native grasses such as salt grass, galleta grass, needle-and-threadgrass, Indian ricegrass; woody species such as shadscale, horsebrush, black sagebrush, fringe sagebrush, big sagebrush, rabbitbrush, and greasewood along the dry drainages. Local fauna consists primarily of mule deer, coyotes, badgers, skunks, rabbits, raptors, and various smaller vertebrate and invertebrate species.

There are no known threatened or endangered species that would be affected by implementation of operations on the UTD Walton #26-3 well location.

B. Surface Use Activities:

The primary surface use is for livestock grazing.

C. Proximity of Water, Occupied Dwellings, Archaeological, Historical or Cultural Sites:

1. The closest source of permanent water is the Duchesne River, located approximately thirteen (13) miles north of the proposed well location.
2. The closest occupied dwellings are located in the community of Myton, Utah approximately thirteen (13) miles northwest of the proposed well location.
3. Snyder Oil Corporation will be responsible for informing all persons associated with this project that they will be subject to prosecution for damaging, altering, excavating or removing any archaeological, historical, or vertebrate fossil objects or site(s).

If archaeological, historical or vertebrate fossil materials are discovered, Snyder Oil Corporation will suspend all operations that further disturb such materials and immediately contact the Authorized Officer.

12. OTHER INFORMATION

C. Proximity of Water, Occupied Dwellings, Archaeological, Historical or Cultural Sites: Continued

3. Operations will not resume until written authorization to proceed is issued by the Authorized Officer.

Within five (5) working days the Authorized Officer will evaluate the discovery and inform Snyder Oil Corporation of actions that will be necessary to prevent loss of significant cultural or scientific values.

Snyder Oil Corporation will be responsible for the cost of any mitigation required by the Authorized Officer. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that the required mitigation has been completed, Snyder Oil Corporation will be allowed to resume operations.

D. Additional Requirements for Operations on Lands Administered by the Bureau of Land Management:

1. Snyder Oil Corporation will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the Bureau of Land Management, or the Uintah County Extension Office.

On lands administered by the Bureau of Land Management, it is required that a "Pesticide Use Proposal" shall be submitted, and approval obtained, prior to the application of herbicides or other pesticides or possible hazardous chemicals for the control of noxious weeds.

2. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on federal lands after conclusion of drilling operations or at any other time without the proper authorization from the Bureau of Land Management.

12. OTHER INFORMATION

D. Additional Requirements for Operations on Lands Administered by the Bureau of Land Management: Cont.

2. However, if Bureau of Land Management authorization is obtained, it is only a temporary measure to allow Snyder Oil Corporation the time to make arrangements for permanent storage at a commercial facility.
3. Snyder Oil Corporation shall contact the Bureau of Land Management between 24 and 48 hours prior to commencement of construction activities on the access road and/or well location: (801) 789-1362.

The Bureau of Land Management shall be notified upon site completion and prior to moving drilling tools onto the location.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

Representative

Snyder Oil Corporation
Tim A. Burns, Drilling Engineer
1625 Broadway, Suite 2200
Denver, Colorado 80202
Telephone: (303) 592-8500

Heitzman Drill-Site Services*
Dale Heitzman and/or Robert M. Anderson
P.O. Drawer 3579
Casper, Wyoming 82602
Telephone: (307) 266-4840

* Contact for any additional information which may be required for approval of this Application for Permit to Drill.

Certification

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations (43 CFR 3100), Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

Certification - Continued

Snyder Oil Corporation will be fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to their field representative(s) in order to ensure compliance.

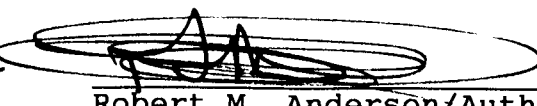
The dirt contractor will be provided with a copy of the Surface Use Plan from the approved Application for Permit to Drill.

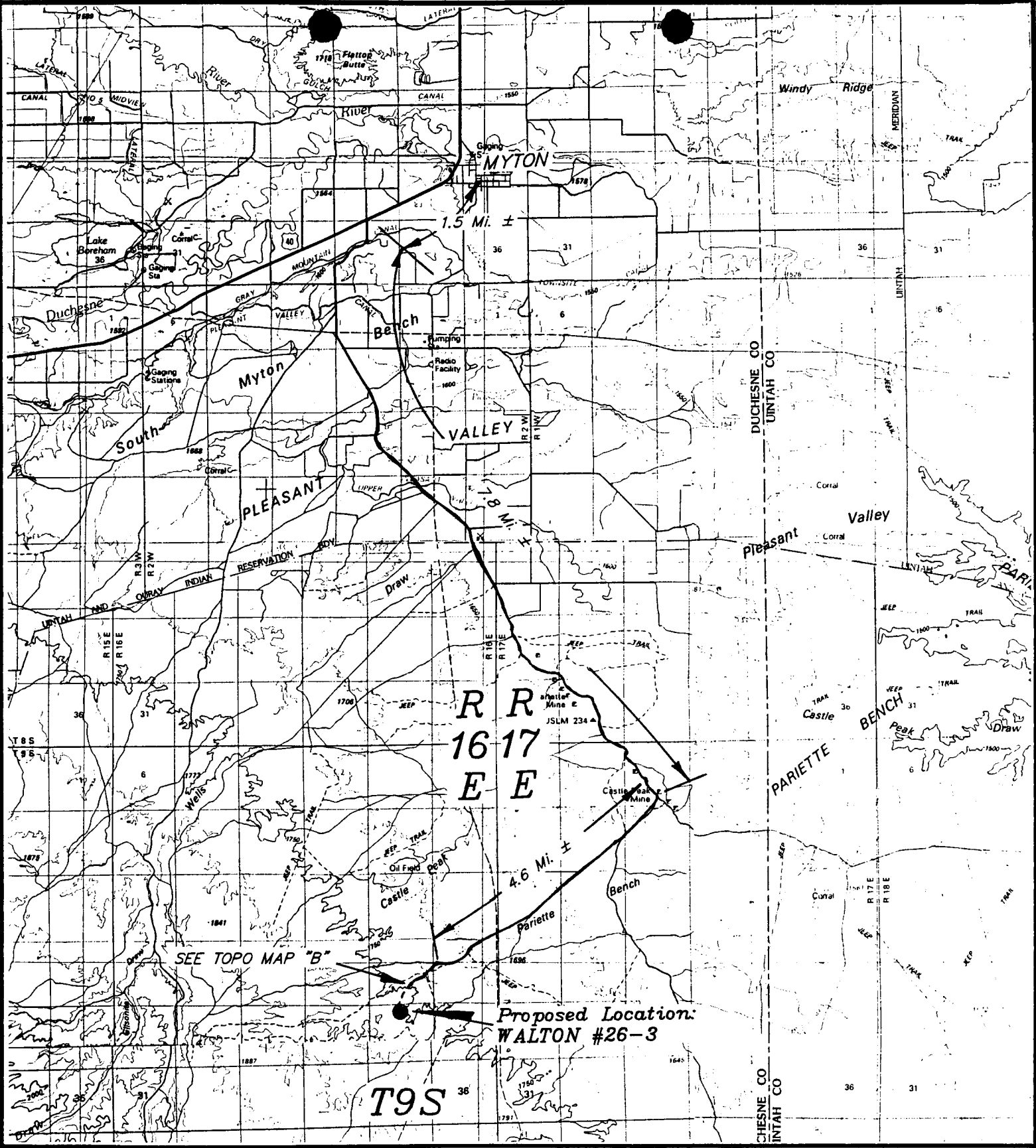
This drilling permit will be valid for a period of one (1) year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the Authorized Officer. If operations are to be suspended, prior approval of the Authorized Officer will be obtained and notification given before resumption of operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Snyder Oil Corporation, their contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

4 November 1994
Date


Robert M. Anderson/Authorized Agent



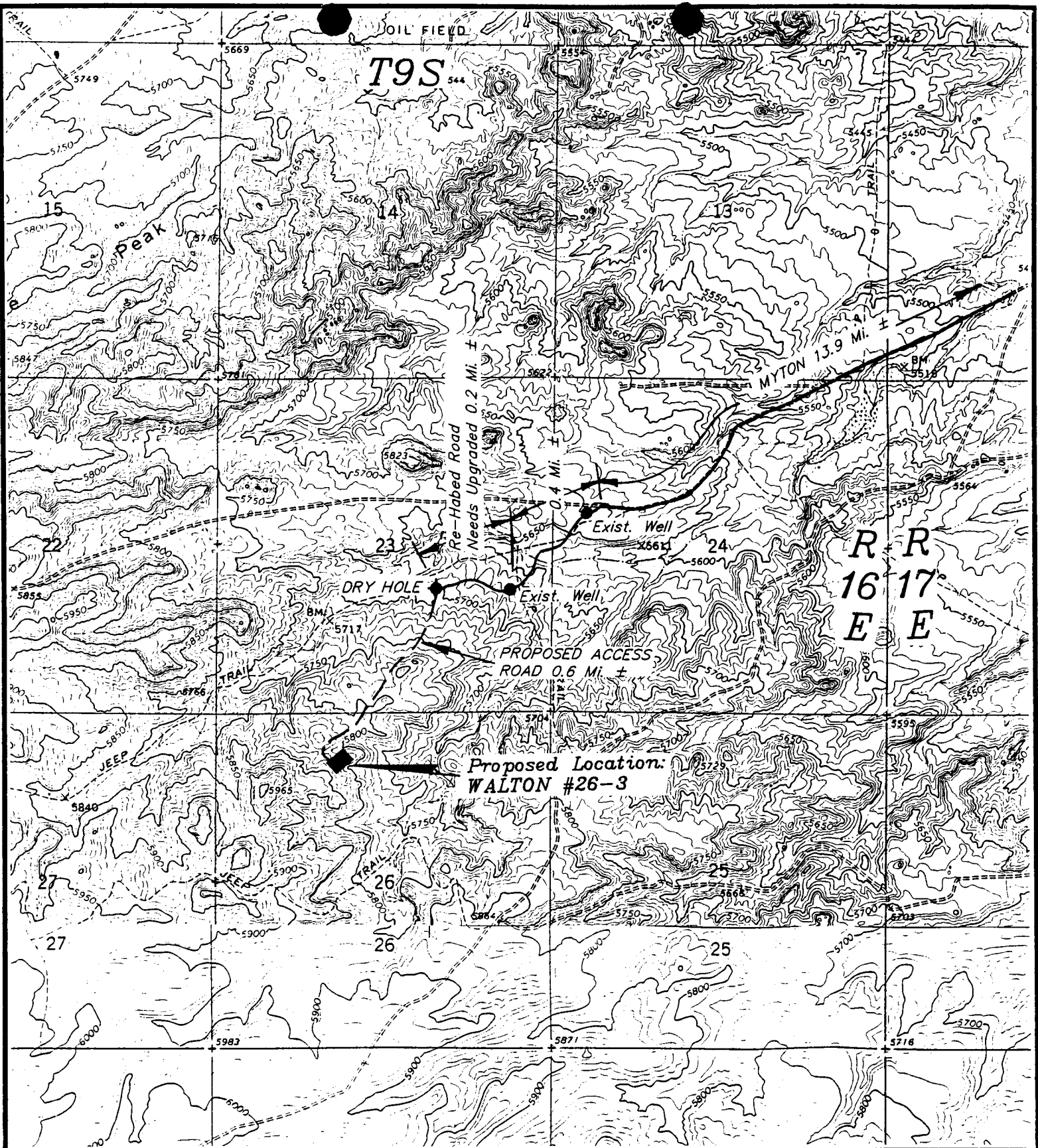
TOPOGRAPHIC
MAP "A"

DATE: 9-22-94 D.J.S.



SNYDER OIL CORP.

WALTON #26-3
SECTION 26, T9S, R16E, S.L.B.&M.
705' FNL 1899' FWL



TOPOGRAPHIC

MAP "B"

SCALE: 1" = 2000'

DATE: 9-22-94 D.J.S.



SNYDER OIL CORP.

WALTON #26-3

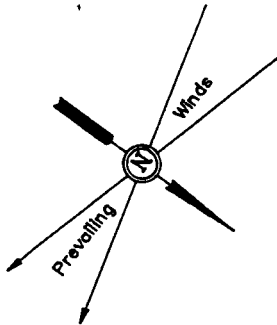
SECTION 26, T9S, R16E, S.L.B.&M.

705' FNL 1899' FWL

SNYDER OIL CORP.

LOCATION LAYOUT FOR

WALTON #26-3
SECTION 26, T9S, R16E, S.L.B.&M.
705' FNL 1899' FWL



SCALE: 1" = 50'
DATE: 9-22-94
Drawn By: D.J.S.

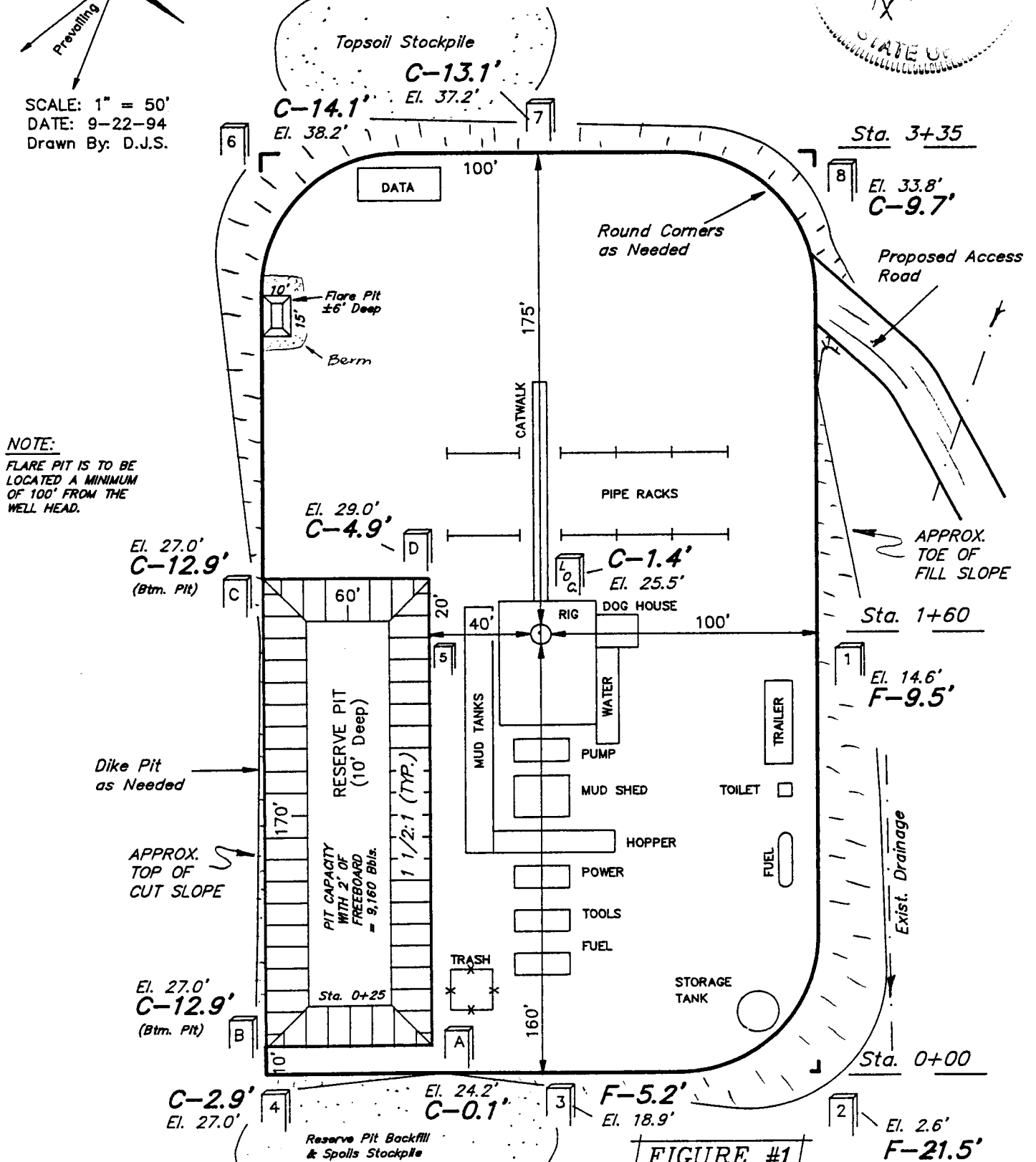
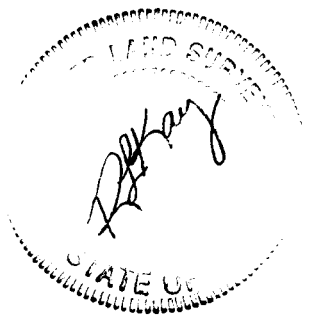


FIGURE #1

Elev. Ungraded Ground at Location Stake = 5825.5'
Elev. Graded Ground at Location Stake = 5824.1'

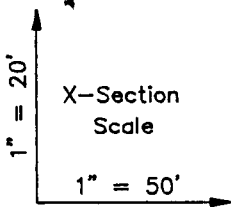
SNYDER OIL CORP.

TYPICAL CROSS SECTIONS FOR

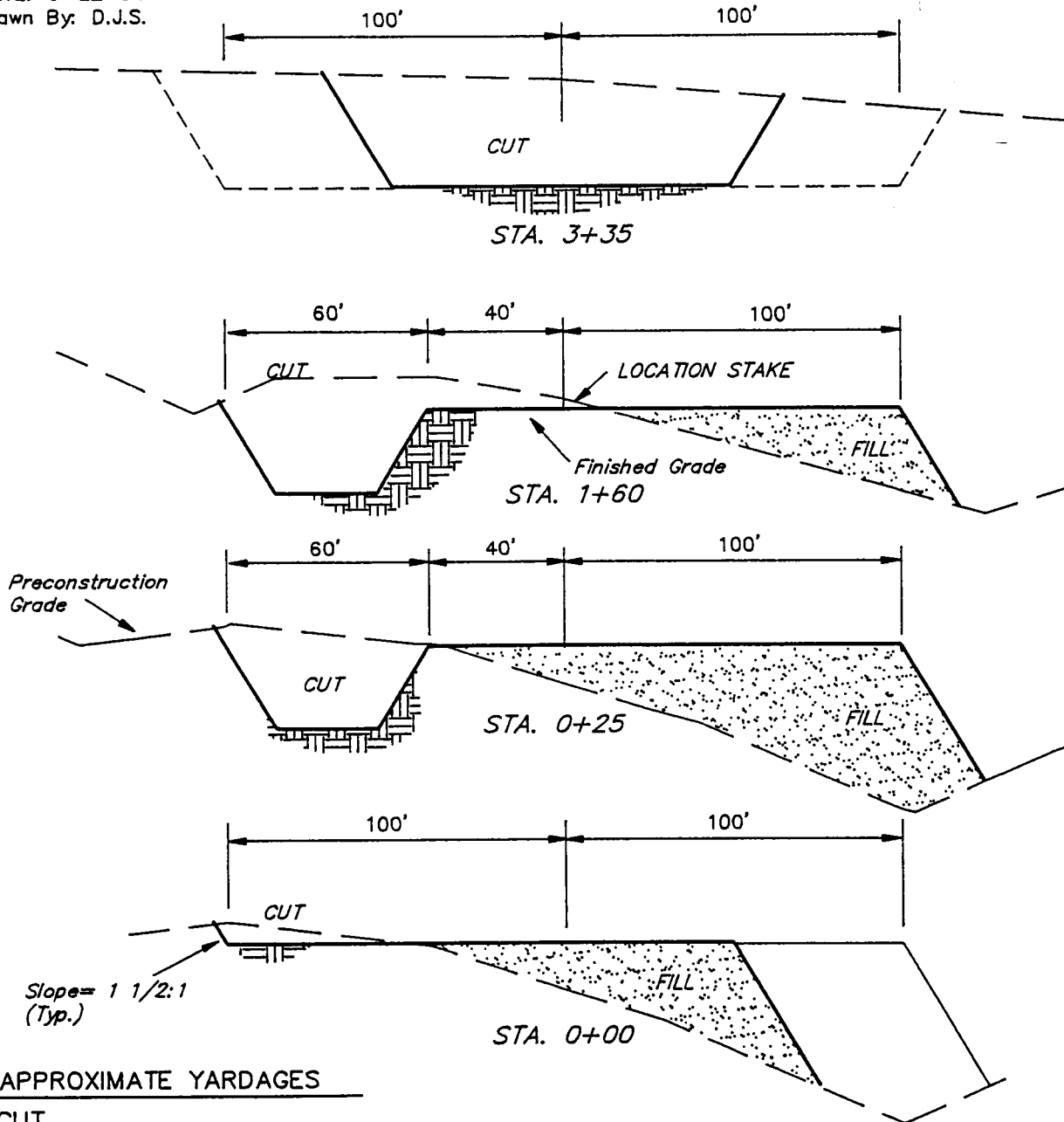
WALTON #26-3

SECTION 26, T9S, R16E, S.L.B.&M.

705' FNL 1899' FWL



DATE: 9-22-94
Drawn By: D.J.S.



APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,240 Cu. Yds.

Remaining Location = 11,850 Cu. Yds.

TOTAL CUT = 13,090 CU.YDS.

FILL = 8,150 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION

= 4,510 Cu. Yds.

Topsoil & Pit Backfill
(1/2 Pit Vol.)

= 2,550 Cu. Yds.

EXCESS CUT MATERIAL

= 1,960 Cu. Yds.

NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

FIGURE #2

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/09/94

API NO. ASSIGNED: 43-013-31477

WELL NAME: WALTON 26-3
OPERATOR: SNYDER OIL CORP (N1305)

PROPOSED LOCATION:

NENW 26 - T09S - R16E
SURFACE: 0705-FNL-1899-FWL
BOTTOM: 0705-FNL-1899-FWL
DUCHESNE COUNTY
MONUMENT BUTTE FIELD (105)

LEASE TYPE: FED
LEASE NUMBER: UTU-67844

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

Y Plat
Y Bond: Federal ☒ State ☐ Fee ☐
(Number W4-2272)
N Potash (Y/N)
N Oil shale (Y/N)
Y Water permit
(Number 47-1674)
N RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____
☒ R649-3-2. General.
___ R649-3-3. Exception.
___ Drilling Unit.
___ Board Cause no: _____
___ Date: _____

COMMENTS: _____

STIPULATIONS: _____

STATE OF UTAH

Operator: SNYDER OIL CORP	Well Name: UTD WALTON 26-3
Project ID: 43-013-31477	Location: SEC. 26 - T098 - R16E

Design Parameters:

Mud weight (9.80 ppg) : 0.509 psi/ft
 Shut in surface pressure : 2642 psi
 Internal gradient (burst) : 0.065 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using buoyed weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)		Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost
1	5,950	5.500	15.50	M-50	LT&C	5,950	4.887	
	Collapse Load Strgth S.F. (psi) (psi)			Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load Strgth S.F. (kips) (kips)	
1	3029	3650	1.205	3029	4550	1.50	78.41	186 2.37 J

Prepared by : FRM, Salt Lake City, UT

Date : 12-19-1994

Remarks :

Minimum segment length for the 5,950 foot well is 1,000 feet.

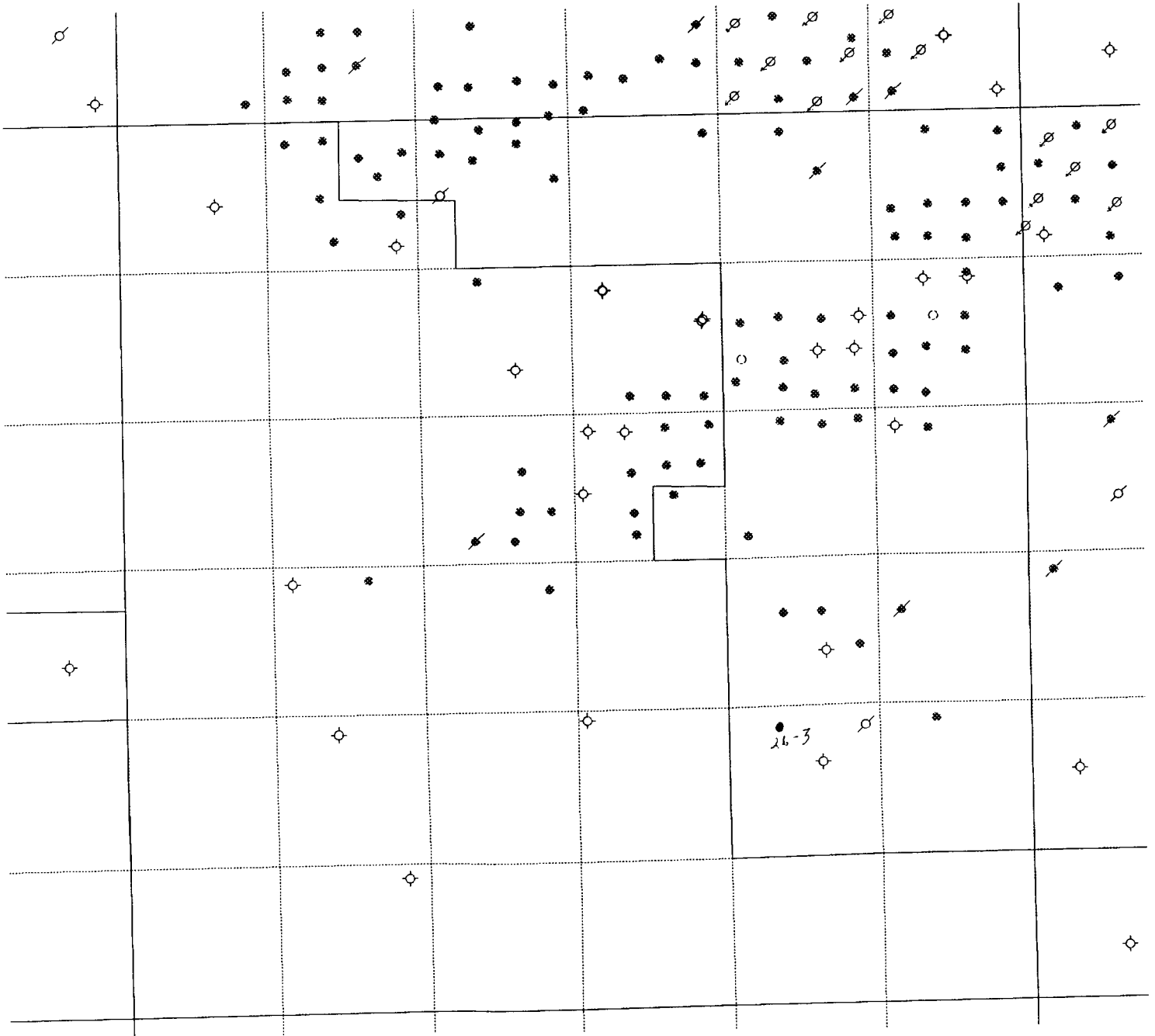
SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 104°F (Surface 74°F , BHT 134°F & temp. gradient 1.000°/100 ft.)

The mud gradient and bottom hole pressures (for burst) are 0.509 psi/ft and 3,029 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guide-line, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.

Costs for this design are based on a 1987 pricing model. (Version 1.06)

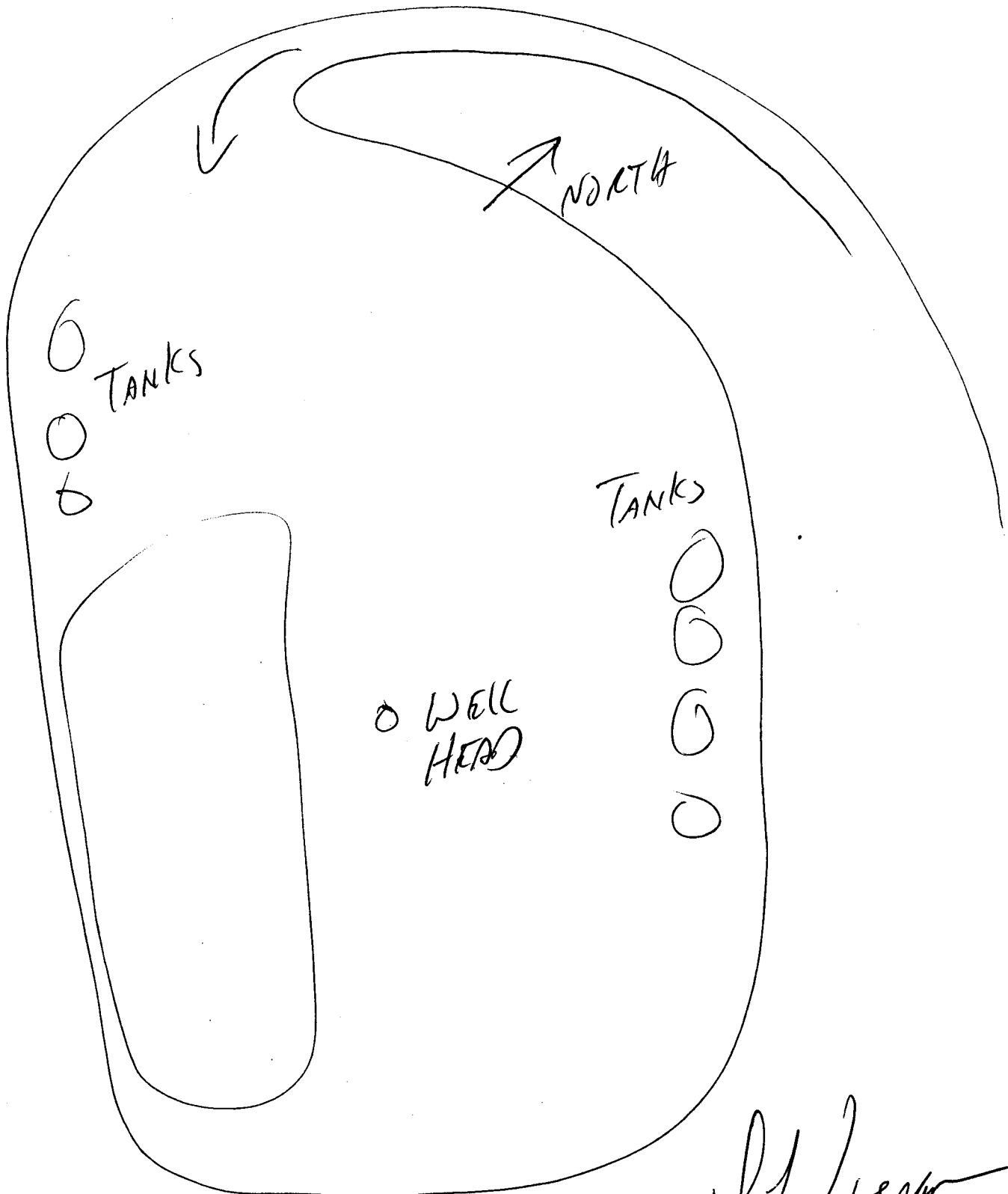
SNYDER OIL CORPORATION
MONUMENT BUTTE
WALTON 26-3 SEC.26 T9S, R16E
DUCHESNE COUNTY



0 2000 4000

GERRITY OIL & GAS
UTD WALTON #26-3
SEC 26; T9S; R16E
(SOW)

11/21/96
UTU-67844
43-013-31477



W. L. L. L. L.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

December 19, 1994

Snyder Oil Corporation
1625 Broadway, Suite 2200
Denver, Colorado 80202

Re: UTD Walton #26-3 Well, 705' FNL, 1899' FWL, NE NW, Sec. 26, T. 9 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. R. 649-3-2, Location and Siting of Wells and Utah Admin. R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

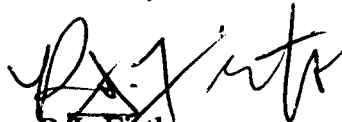
1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules.
2. Notification to the Division within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.
6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or K. Michael Hebertson, Reclamation Specialist, (Home) (801)269-9212.



Page 2
Snyder Oil Corporation
UTD Walton #26-3 Well
December 19, 1994

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-013-31477.

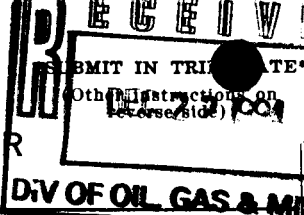
Sincerely,



R.J. Firth
Associate Director

ldc
Enclosures
cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office
WOI1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

DOGMA

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-67844
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		7. UNIT AGREEMENT NAME Not Applicable
2. NAME OF OPERATOR Snyder Oil Corporation Phone: (303) 592-8500		8. FARM OR LEASE NAME, WELL NO. UTD Walton #26-3
3. ADDRESS AND TELEPHONE NO. 1625 Broadway, Suite 2200, Denver, Colorado 80202		9. API WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 705' FNL, 1899' FWL (NE $\frac{1}{4}$ NW $\frac{1}{4}$) Section 26, T9S, R16E At proposed prod. zone Same As Above		10. FIELD AND POOL, OR WILDCAT Monument Butte
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately Thirteen (13) Miles South of Myton, Utah		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 26, T9S, R16E
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 705'	16. NO. OF ACRES IN LEASE 760	17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 5950'	20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5825' GR		22. APPROX. DATE WORK WILL START* December 7, 1994

23. (ALL NEW) PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55	24.0#	0- 300'	225 sx Circulated to Surface *
7-7/8"	5-1/2" M-75	15.5#	0-5950'	675 sx Cement *

* Cement volumes may change due to hole size.
Calculate from Caliper Log.

EIGHT-POINT RESOURCE PROTECTION PLAN ATTACHED.

I hereby certify that Snyder Oil Corporation is authorized by the proper Lease Interest Owners to conduct lease operations associated with this Application for Permit to Drill the UTD Walton #26-3, Federal Lease #UTU-67844. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Snyder Oil Corporation, Nationwide Bond #WY-2272, who will be responsible for compliance with all the terms and conditions of that portion of the lease associated with this Application.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Tim A. Burns TITLE Drilling Engineer DATE 11/04/94
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: **NOTICE OF APPROVAL** CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
APPROVED BY Edwin J. Burns TITLE Acting ASSISTANT DISTRICT MANAGER MINERALS DATE DEC 19 1994

*See Instructions On Reverse Side

UTU-67844-22
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Snyder Oil Corporation

Well Name & Number: UTD Walton 26-3

API Number: 43-013-31477

Lease Number: UTU-67844

Location: NENW Sec. 26 T.09S R. 16E

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the Top top of the Mahogany Oil Shale zone, identified at ± 2471 ft.. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to ± 2271 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.) shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077
Petroleum Engineer

Wayne Bankert (801) 789-4170
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PLAN OF OPERATION
Conditions of Approval (COAs)

Wellsite Layout

The operator is **required** to use a plastic reinforced liner to line the reserve pit. The liner will be a minimum of 12 mil thickness with sufficient bedding to cover any rocks. All other statements referred to in 9.E of the Surface Use Plan are acceptable.

Method for handling Waste Materials

To prevent puncturing of the reserve pit liner 10.C.3 of the Surface Use Plan changes: No cans, barrels, pipe, etc will enter the reserve pit.

Additional Surface Conditions of Approval

All construction materials for surfacing of the access road or well pad location will be materials native to the location. The operator will require approval from the authorized officer of the BLM before using non-native materials for construction as stated in 2.G of the Surface Use Plan.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

To reduce soil erosion due to development of this location a silt catchment basin will be constructed at the flagged location up drainage from corner #1, just west of the access road entrance to the well pad. Construction of the basin will be in accordance with the design specifications of the BLM - Vernal District.



Snyder Oil Corporation

P.O. Box 695
Vernal, Utah 84078
801/789-0323

December 15, 1995

8 1995

Bureau of Land Management
710 S. 500 E.
Vernal, UT 84078

Utah State Division of Oil Gas & Mining
3 Triad Center, Suite #350
355 W. North Temple
Salt Lake City, Utah 84180-1203

RE: **UTD Walton #26-3**
NE/NW Section 26, T9S, R16E
Duchesne County, Utah

Gentlemen:

Enclosed are copies of the "Sundry Notices and Reports on Wells", Form 3160-5 requesting a permit extension to drill the above referenced well. If you have any questions, please contact me at 801-789-0323.

Sincerely,

A handwritten signature in cursive script that reads "Lucy Nemec".

Lucy Nemec
Senior Clerk

cc: Denver

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SNYDER OIL CORPORATION

3. Address and Telephone No.

P. O. Box 695, Vernal, UT 84078 801/789-0323

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

705' FNL, 1899' FWL NE/NW Section 26, T9S, R16E

5. Lease Designation and Serial No.

UTU-67844

6. If Indian, Allottee or Tribe Name

18 1995

7. If Unit or CA, Agreement Designation

8. Well Name and No.

UTD Walton #26-3

9. API Well No.

4301331477

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Permit Extension

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or Completion or Recompletion Report and Log f

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyder Oil Corporation requests a permit extension until 12/19/96 to drill the above referenced well.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Signed Lucy Nemec Title Senior Clerk Date 15-Dec-95
Lucy Nemec

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

G E R R I T Y
O I L & G A S
C O R P O R A T I O N

DEC 1995

CONFIDENTIAL

December 22, 1995

State of Utah
Division of Oil, Gas & Mining
355 West North Temple, #350
Salt Lake City UT 84180

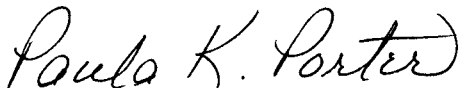
To Whom It May Concern:

Re: UTD Walton #26-03
NENW Sec. 26-T9S-R16E
Duchesne County, UT

Gerrity Oil & Gas Corporation recently assumed operatorship of the above referenced well. Gerrity hereby requests that all information regarding this well be kept confidential for the next six (6) months.

If you should have any concern about this request, please don't hesitate to contact me by calling 303/757-1110, Ext. 315. Thank you for your attention to this matter.

Sincerely,



Paula K. Porter
Drilling Technician

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Gerrity Oil & Gas Corporation

3. Address and Telephone No.

4100 E. Mississippi Ave., #1200, Denver CO 80222, 303/757-1110

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

705' FNL & 1899' FWL Sec. 26-T9S-R16E

5. Lease Designation and Serial No.

UTU-67844

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

UTD Walton #26-03

9. API Well No.

43-013-31477

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne Co., UT

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

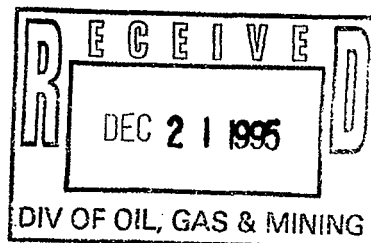
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Change of Operator**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Gerrity Oil & Gas Corporation is considered to be the operator of the UTD Walton #26-03, NENW Section 26, Township 9 South, Range 16 East, Duchesne County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by the United States Fire Insurance Company, Bond No. 610 2086013.



14. I hereby certify that the foregoing is true and correct

Signed

Norm Fleming

Snyder Oil Corporation

Title *Landman*

Date **12/20/95**

14. I hereby certify that the foregoing is true and correct

Signed

Donna L. Runyan

Gerrity Oil & Gas Corporation

Title **Vice President**

Date **12/20/95**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: MAR 5 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

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1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Gerrity Oil & Gas Corporation

3. Address and Telephone No.

4100 E. Mississippi Ave., #1200, Denver CO 80222, 303/757-1110

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

705' FNL & 1899' FWL Sec. 26-T9S-R16E

5. Lease Designation and Serial No.

UTU-67844

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

UTD Walton #26-03

9. APT Well No.

43-013-31477

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne Co., UT

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☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Gerrity Oil & Gas Corporation is considered to be the operator of the UTD Walton #26-03, NENW Section 26, Township 9 South, Range 16 East, Duchesne County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by the United States Fire Insurance Company, Bond No. 610 2086013.

VERNAL DIST.

ENG. **6/25/76**

GEOLOG.

E.S.

PST.

RECEIVED

JAN 25 1996

14. I hereby certify that the foregoing is true and correct

Signed **Norman Herman**

Snyder Oil Corporation

Title **Landman**

Date **12/20/95**

14. I hereby certify that the foregoing is true and correct

Signed **Tommy L. Hugg**

Gerrity Oil & Gas Corporation

Title **Vice President**

Date **12/20/95**

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

**ASSISTANT DISTRICT
MANAGER MINERALS**

Date **JAN. 25 1996**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: GERRITY OIL & GAS CORP.

Well Name: UTD WALTON # 26-03

Api No. 43-013-31477

Section 26 Township 9S Range 16E County DUCHESNE

Drilling Contractor UNION

Rig # 17

SPUDDED: Date 12/31/95

Time 8:00 PM

How ROTARY

Drilling will commence

Reported by SUNDRY NOTICE

Telephone #

Date: 1/3/96 SIGNED: JLT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

OPERATOR: GERRITY OIL & GAS CO COMPANY REP: _____

WELL NAME: UTD WALTON #26-3 API NO 43-013-31477

QTR/QTR: NE/NW SECTION: 26 TWP: 09S RANGE: 16E

CONTRACTOR: UNION DRILLING COMPANY RIG NUMBER: #17

INSPECTOR: DENNIS INGRAM TIME: 1:45 PM DATE: 1/5/96

SPUD DATE: DRY: 12/31/95 ROTARY: 12/31/95 PROJECTED T.D.: _____

OPERATIONS AT TIME OF VISIT: RIGGING UP DRILLING RIG.

WELL SIGN: Y MUD WEIGHT N/A LBS/GAL ROPE: N/A

BLOOIE LINE: Y FLARE PIT: N H2S POTENTIAL: N

ENVIRONMENTAL:

RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: Y

RUBBER: N BENTONITE: _____ SANITATION: Y

ROPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: N/A

REMARKS:

OPERATOR HAD DEADLINE ON SPUD TO RETAIN LEASE SO THEY HAD ROSS
DRY SPUD WELL ON 12/31/95 (UNION WAS DOWN FOR HOLIDAY SEASON).
RIGUP TRUCKS WERE STILL ON LOCATION AND COMPANY MAN HADN'T
SHOWN UP ON LOCATION YET. TOOL PUSHER CLAIMED THAT THE PAPER
WORK HAD NOT YET ARRIVED. TOLD THEM I'D STOP BACK BY.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Gerrity Oil & Gas Corporation

3. Address and Telephone No.

4100 E. Mississippi Ave., #1200, Denver CO 80222, 303/757-1110

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

705' FNL & 1899' FWL Sec. 26-T9S-R16E

5. Lease Designation and Serial No.

UTU-67844

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

UTD Walton #26-03

9. API Well No.

43-013-31477

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne Co., UT

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Gerrity Oil & Gas Corporation intends to spud this well on December 31, 1995 and set surface casing on January 1, 1996. We intend to move Union Rig #17 on location on January 4, 1996 to complete the operation.

14. I hereby certify that the foregoing is true and correct

Gerrity Oil & Gas Corporation

Signed

John Allen Witte

Title Landman

Date

12/29/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instructions on Reverse Side**

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Please be advised that Gerrity Oil & Gas Corporation spudded this well at 8:00 AM 12/31/95.

Gerrity also seeks approval to utilize a 2000 psi BOP instead of the 3000 psi BOP as described on the original APD. We are utilizing Union Rig #17 for the drilling of this well and the 2000 psi BOP is standard equipment with this rig. Union has drilled a number of wells in the Monument Butte area utilizing the 2000 psi BOP. No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 2,975 psi (calculated at 0.50 psi/ft. of hole) and maximum anticipated surface pressure equals approximately 1,666 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft. of hole).

14. I hereby certify that the foregoing is true and correct.

Gerrity Oil & Gas Corporation

Signed

James E. Klutho

Title Reservoir Engineer

Date

01/02/96

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any

Accepted by the

Utah Department of

Oil, Gas and Minerals

Date

FOR RECORD ONLY

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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UTU-67844

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7. If Unit or CA, Agreement Designation

8. Well Name and No.

UTD Walton #26-03

9. API Well No.

43-013-31477

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne Co., UT

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Gerrity Oil & Gas Corp. proposes to change the total depth of this well from the original APD which stated 5950' to a new depth of 6,050'.

14. I hereby certify that the foregoing is true and correct

Gerrity Oil & Gas Corporation

Signed

James E. Huth

Title Reservoir Engineer

Date

01/03/96

(This space for Federal or State agency use)

Approved by

John P. Huth

Title

John P. Huth
Petroleum Engineer

Date

1/10/96

Conditions of approval, if any:

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Gerrity Oil & Gas Corp. proposes to change the casing program for this well by running 5 1/2" J-55 LT&C casing. This casing will be inspected and tested prior to running. It will be tested to 87 1/2% of burst rating.

Casing to be 15.5#/ft.

14. I hereby certify that the foregoing is true and correct

Gerrity Oil & Gas Corporation

Signed

James E. Kluth

Title Reservoir Engineer

Date 01/04/96

(This space for Federal or State office use)

Approved by

J. Matthews

Title

Petroleum Engineer

Date

1/8/96

Conditions of approval, if any:

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***See Instructions on Reverse Side**

STATE OF UTAH, DIV OF OIL, GAS & MINERALS

Operator: GERRITY OIL & GAS CORP	Well Name: UTD WALTON 26-03
Project ID: 43-013-31477	Location: SEC. 26 - T09S - R16E

Design Parameters:

Mud weight (9.80 ppg) : 0.509 psi/ft
 Shut in surface pressure : 2664 psi
 Internal gradient (burst) : 0.069 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using air weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)		Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost	
1	6,050	5.500	15.50	J-55	LT&C	6,050	4.825		
	Load (psi)	Collapse Strgth (psi)	S.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load (kips)	Strgth (kips)	S.F.
1	3080	4040	1.312	3080	4810	1.56	93.78	217	2.31 J

Prepared by : MATTHEWS, Salt Lake City, Utah
 Date : 01-10-1996
 Remarks :

Minimum segment length for the 6,050 foot well is 1,500 feet.
 SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas
 temperature of 116°F (Surface 74°F , BHT 159°F & temp. gradient 1.400°/100 ft.)
 String type: Production
 The mud gradient and bottom hole pressures (for burst) are 0.509 psi/ft and
 3,080 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general
 guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with
 evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension,
 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension
 was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility
 for use of this design will be that of the purchaser.
 Costs for this design are based on a 1987 pricing model. (Version 1.07)

1-16-95

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☐ Gas ☐ Other
☐ Well ☐ Well

2. Name of Operator

Gerrity Oil & Gas Corporation

3. Address and Telephone No.

4100 E. Mississippi Ave., #1200, Denver CO 80222, 303/757-1110

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

705' FNL & 1899' FWL Sec. 26-T9S-R16E

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UTU-67844

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

UTD Walton #26-03

9. API Well No.

43-013-31477

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne Co., UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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TYPE OF ACTION

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01/01/96 MIRU Ross #12. Spudded well at 8:00 AM 12/31/95. Drilled 225' of 12 1/4" hole.
01/02/96 Installed temp. 16" x 3' conductor pipe. Drilled from 225-305' GL. POOH to run casing.
01/03/96 Ran 6 jts. 8 5/8" surface csg. set at 293' GL or 303' KB and cemented w/165 sx. Class G.
01/04/96 Grading location
01/05/96 MIRU Union #17
01/06/96 MIRU Union 17, Dennis Ingram w/Ut. O & G Comm. inspected location.
01/07/96 Drilled to 1219'.
01/08/96 Drilled to 2633'.

14. I hereby certify that the foregoing is true and correct

Gerrity Oil & Gas Corporation

Signed

Walter A. Beaman

Title Petroleum Engineer

Date

01/10/96

(This space for Federal or State office use)

Approved by

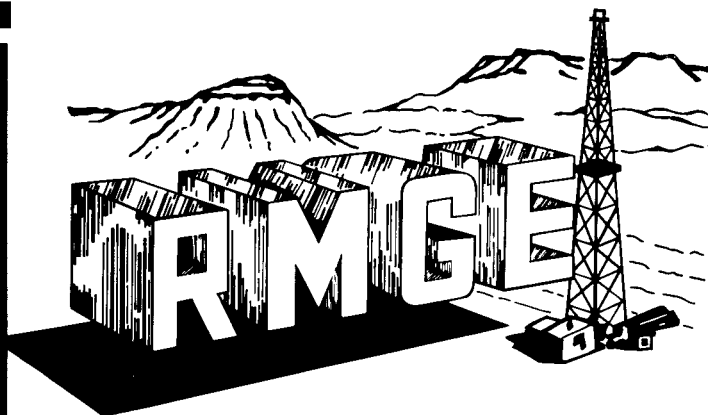
Title

Date

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GERRITY OIL & GAS CORP.

UTD Walton 26-3
Sec. 26, T9S, R16E
Duchesne County, UT

43 013 31477

Well Logging

Consulting Geology

Coal Bed Methane Services

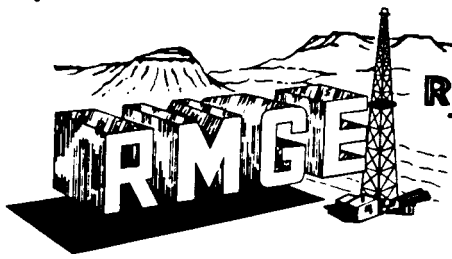
*Computerized Logging
Equipment & Software*

ROCKY MOUNTAIN GEO-ENGINEERING CORP.

2450 INDUSTRIAL BLVD. • GRAND JUNCTION, CO 81505

(970) 243-3044 • (FAX) 241-1085

MICROFICHE



ROCKY MOUNTAIN GEO-ENGINEERING CORP.

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(970) 243-3044 • FAX: 241-1085

January 17, 1996

Attn.: Eric Lipinski
Gerrity Oil & Gas Corporation
4100 E. Mississippi Ave., #1200
Denver, CO 80222

2 1996

Re: UTD Walton 26-03
Sec. 26, T9S, R16E
Duchesne County, Utah

Dear Mr. Lipinski:

Enclosed are the final logs/bit record for the above referenced well.

We appreciate the opportunity to be of service to you and look forward to working with you again in the near future.

If you have further questions, please contact us.

Sincerely,

A handwritten signature in black ink, appearing to read "Bill Nagel", is written over a horizontal line.

Bill Nagel
Senior Geologist

BN/dn

Enc. 5 Final Computer Colored Logs/Bit Record/Data Disk

2 Final Computer Colored Logs; Bureau of Land Management; E. Foresman;
Vernal UT

2 Final Computer Colored Logs; State of Utah; Salt Lake City, UT

*Dry Cuts Shipped UPS - 1/15/96 to Eric Lipinski; Gerrity Oil & Gas; Denver, CO

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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Gerrity intends to complete this well as follows:

1. Test BOP, testing casing to 3800 psi and run CBL from PBTD to TOC @ approx. 2000'
2. Perforate from 5583'-5845' OA, breakdown with acid and fracture treat. Flowback or swab frac fluid.
3. Isolate above perms with bridge plug. Perforate from 4860'-4886' OA, breakdown perms with acid and fracture treat. Flowback or swab back fluid.
4. Isolate above perms with bridge plug. Perforate from 4572'-4586' OA, breakdown perms and fracture treat.
5. Remove all bridge plugs and commingle production from all zones.

MAR - 4 F

14. I hereby certify that the foregoing is true and correct

Gerrity Oil & Gas Corporation

Signed

Phil Stalnaker
Phil Stalnaker

Title Acquisitions Engineer

Date 02/28/96

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Accepted by the
Utah Division of
Oil, Gas and Mining

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FOR RECORD ONLY

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: GERRITY OIL & GAS CO COMPANY REP: MIKE GRIFFITH
WELL NAME: UTD WALTON #26-3 API NO: 43-013-31477
SECTION: 26 TWP: 09S RANGE: 16E COUNTY: DUCHESNE
TYPE OF WELL: OIL: YES GAS: _____ WATER INJECTION: _____
STATUS PRIOR TO WORKOVER: DRILL
INSPECTOR: DENNIS L. INGRAM TIME: 11:20 AM DATE: 3/13/96

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: _____ PARTED RODS: _____
CASING OR LINER REPAIR: _____ ACIDIZE: _____ COMPLETION: YES
TUBING CHANGE: _____ WELLBORE CLEANOUT: _____ WELL DEEPEMED: _____
ENHANCED RECOVERY: _____ THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED Y UNLINED _____ FRAC TANK (3) ROPE: Y H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: JUST FINISHED SQUEEZE JOB
ON WATER ZONE -- MIKE SAYS THEY MISREAD THE LOGS AND SHOT WATER
THINKING IT WAS OIL. SQUEEZED PERFS FROM 4860 TO 4886.

REMARKS:

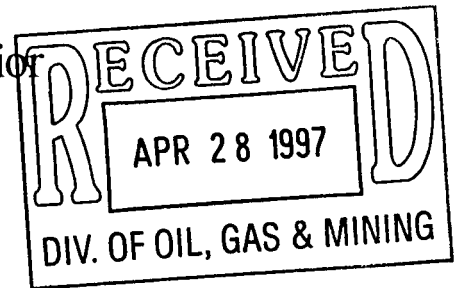
MIKE SAYS THAT THEY HAD ALREADY SHOT LOWER PERFS AND FOUND
APPROXIMATELY A 40 BARREL PER DAY WELL, BUT ARE LOOKING FOR
MORE.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



In Reply Refer To:
3100
UTU-61566 et al
(UT-932)

APR 23 1997

NOTICE

Patina Oil & Gas Corporation
1625 Broadway, Suite 2000
Denver, Colorado 80202

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Gerrity Oil & Gas Corporation into Patina Oil & Gas Corporation with Patina Oil & Gas Corporation being the surviving entity.

For our purposes, the merger is recognized effective April 1, 1997, the date the Secretary of State of Delaware certified the merger.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Gerrity Oil & Gas Corporation to Patina Oil & Gas Corporation on Bond No. 610 2086013 (BLM Bond No. UT1014).

ROBERT LOPEZ

Group Leader,
Minerals Adjudication Group

Enclosure
Exhibit of Leases

cc: Colorado State Office
Wyoming State Office
Moab District Office
Vernal District Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Lisha Cordova (Ste. 1210), Box 145801, SLC, UT 84114-5801

Exhibit of Affected Leases

U-61396 (ORRI)

U-61566

U-63150

UTU-64906

UTU-64907

UTU-64908

UTU-64911

UTU-64912

UTU-65485

UTU-65771

UTU-65777

UTU-66014

UTU-66406 (ORRI)

UTU-66416 (ORRI)

UTU-66418 (ORRI)

UTU-66419 (ORRI)

UTU-66420 (ORRI)

UTU-66421 (ORRI)

UTU-66473

UTU-67844

UTU-69023

UTU-73905

UTU-73908

UTU-73918 (ORRI)

UTU-73919 (ORRI)

UTU-73920 (ORRI)

UTU-73921 (ORRI)

UTU-73922 (ORRI)

UTU-74394

UTU-74401

UTU-74402

UTU-74408

UTU-74424

UTU-74426

UTU-74457

UTU-74480 (ORRI)

UTU-74481 (ORRI)

UTU-74830

UTU-74832

UTU-74833

UTU-74834

UTU-74836

UTU-74967

UTU-74974 (ORRI)

UTU-75076

UTU-75079

UTU-75080

UTU-75081

UTU-75082

UTU-75083

UTU-75084

UTU-75085

UTU-75086

UTU-75087

UTU-75088

UTU-75098 (ORRI)

UTU-75104 (ORRI)

UTU-75118 (ORRI)

UTU-75119 (ORRI)

UTU-75120 (ORRI)

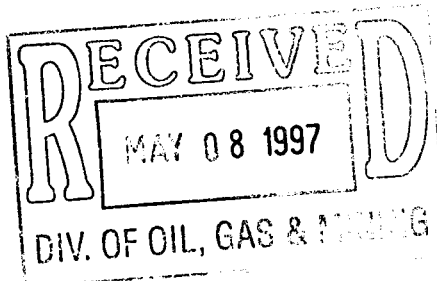
UTU-75121 (ORRI)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



In Reply Refer To:
3100
SL-071725C
U-0145459
U-5217
(UT-932)

MAY 7 1997

NOTICE

Patina Oil & Gas Corporation	:	Oil and Gas
1625 Broadway, Suite 2000	:	
Denver, Colorado 80202	:	

Notice of Merger Recognized Amended

By notice, dated April 23, 1997, this office recognized the merger of Gerrity Oil & Gas Corporation into Patina Oil & Gas Corporation with Patina Oil & Gas Corporation being the surviving entity.

The exhibit of leases noted to be affected by the merger is hereby amended to include the following oil and gas leases: SL-071725C, U-0145459, and U-5217.

Gerrity is listed as a well operator on the aforementioned leases.

ROBERT LOPEZ

Group Leader,
Minerals Adjudication Group

cc: Vernal Field Office
MMS-Reference Data Branch, MS3130, Box 5860, Denver, Colorado 80217
State of Utah, DOGM, Attn: Lisha Cordova (Ste. 1210), Box 145801, SLC, UT 84114



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

June 3, 1997

Jennifer Carter
Patina Oil & Gas Corporation
1625 Broadway, Suite 2000
Denver, Colorado 80202

Re: Merger of Gerrity Oil & Gas Corporation into Patina Oil & Gas Corporation with Patina Oil & Gas Corporation being the surviving entity.

Dear Ms. Carter:

In reviewing the merger for the referenced companies, it was determined that Patina Oil & Gas Corporation is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801)530-4849

Sincerely,

Lisha Cordova
Admin. Analyst

cc: Department of Commerce
D. T. Staley
Associate Director
Operator File(s)

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1- <i>File</i>	6- <i>File</i>
2- <i>GLH</i>	7- <i>KAS</i> ✓
3- <i>DTS</i> ✓	8- <i>SI</i> ✓
4- <i>VLD</i> ✓	9- <i>FILE</i> ✓
5- <i>JRB</i> ✓	

~~XXX~~ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator~~XXX~~ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 4-1-97 (MERGER)

TO: (new operator) PATINA OIL & GAS CORP.
 (address) 1625 BROADWAY STE 2000
DENVER CO 80202
JENNIFER CARTER
 Phone: (303) 389-3600
 Account no. N5580 (6-3-97)

FROM: (old operator) GERRITY OIL & GAS CORP.
 (address) 1625 BROADWAY STE 2000
DENVER CO 80202-4720
JENNIFER CARTER
 Phone: (303) 389-3600
 Account no. N6355

WELL(S) attach additional page if needed:

Name: <u>DEVILS PLAYGROUND 41-9</u>	API: <u>43-047-30339</u>	Entity: <u>6195</u>	S	<u>9</u>	T	<u>9S</u>	R	<u>24E</u>	Lease: <u>U5217</u>
Name: <u>RED WASH FED 1-18</u>	API: <u>43-047-30124</u>	Entity: <u>6200</u>	S	<u>18</u>	T	<u>9S</u>	R	<u>24E</u>	Lease: <u>U0145459</u>
Name: <u>DIRTY DEVIL 22-27</u>	API: <u>43-047-31507</u>	Entity: <u>9585</u>	S	<u>27</u>	T	<u>9S</u>	R	<u>24E</u>	Lease: <u>SL071725C</u>
Name: <u>UTD WALTON 26-3/DRL</u>	API: <u>43-013-31477</u>	Entity: <u>99999</u>	S	<u>26</u>	T	<u>9S</u>	R	<u>16E</u>	Lease: <u>UTU67844</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- X* 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *See BLM letters 4-23-97 & 5-7-97.*
- X* 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form).
- Lee* 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) no If yes, show company file number: _____ *Letter mailed 6-3-97. (See attached)*
- Lee* 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Lee* 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(6-6-97)*
- Lee* 6. **Cardex** file has been updated for each well listed above. *(6-6-97)*
- Lee* 7. Well **file labels** have been updated for each well listed above. *(6-6-97)*
- Lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(6-6-97)*
- Lee* 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) yes If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
3. The **FORMER** operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- Yes 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding. Oct 19/97
- Yes 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- Yes 1. All attachments to this form have been **microfilmed**. Today's date: 11-17-98.

FILING

1. Copies of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

970606 BLM/SL Appr. 4-23-97 & 5-2-97 eff. 4-1-97.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

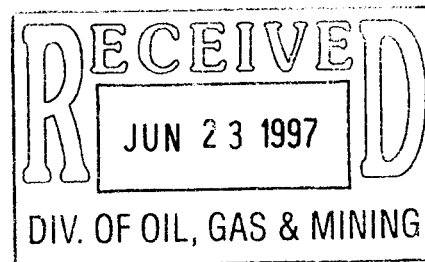
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) <u>?</u>		6. Lease Designation and Serial Number <p style="text-align: center;">UTU-67844</p>
2. Name of Operator <p style="text-align: center;">Chandler & Associates, Inc.</p>		7. Indian Allottee or Tribe Name <p style="text-align: center;">NA</p>
3. Address of Operator <p style="text-align: center;">475 17th Street, Suite #1000</p>		8. Unit or Communitization Agreement <p style="text-align: center;">NA</p>
4. Telephone Number <p style="text-align: center;">(303) 295-0400</p>		9. Well Name and Number <p style="text-align: center;">UTD Walton #26-03</p>
5. Location of Well Footage : 705' FNL & 1899' FWL, Sec. 26-T9S-R16E County : Duchesne QQ, Sec. T., R., M. : State : Utah		10. API Well Number <p style="text-align: center;">43-013-31477</p>
11. Field and Pool, or Wildcat <p style="text-align: center;">Monument Butte</p>		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input type="checkbox"/> Other _____</td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>Change of Operator</u></td> </tr> </table> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.</p> <p>* Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	
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<input checked="" type="checkbox"/> Other <u>Change of Operator</u>																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective 4/1/97, Chandler & Associates, Inc assumed operations of this well.



14. I hereby certify that the foregoing is true and correct

Name & Signature

TERRY J. Cox

Title Vice President/ Operations &

Date 06/18/97

(State Use Only)

PATINA

OIL & GAS CORPORATION

Facsimile Cover Sheet

To: *Lisha Cordova*
Company:
Phone:
Fax: *801-359-3940*

From: *Paulo Porter*
Department: Operations
Company: Patina Oil & Gas Corporation
Phone: 303-389-3600
Fax: 303-595-7411

Date: *7/7/97*
Pages, including
Cover page: *2*

Comments: *Any problems, please call*

Confidentiality Notice

This facsimile transmission and any accompanying documents contain information belonging to the sender for the use of the addressee named herein and may be CONFIDENTIAL AND LEGALLY PRIVILEGED. If you are not the intended recipient, or the employee or agent responsible for delivering it to the intended recipient, and have received this transmission in error, any disclosure, copying, distribution, or action taken in reliance on the contents of the information contained in this facsimile transmission is strictly prohibited. If you have received this transmission in error, please immediately notify the sender by telephone (303) 389-3600 (if long distance, please call collect) and return the original to the sender's attention via the United States Postal Service. Thank you.

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells. Submit separate well log & report for existing and abandoned wells.
 Use APPLICATION FOR PERMIT #1 for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) <u>?</u>		6. Lease Designation and Serial Number UTU-67844
2. Name of Operator Chandler & Associates, Inc.		7. Indian Allottee or Tribe Name NA
3. Address of Operator 475 17th Street, Suite #1000		8. Unit or Communitization Agreement NA
4. Telephone Number (303) 295-0400		9. Well Name and Number UTD Walton #26-03
5. Location of Well Footage : 705' FNL & 1899' FWL, Sec. 26-T8S-R16E County : Duchesne CO, Sec. T., R., M. : State : Utah		10. API Well Number 43-013-31477
		11. Field and Pool, or Wildcat Monument Butte
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

NOTICE OF INTENT
 (Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flame
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flame
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	

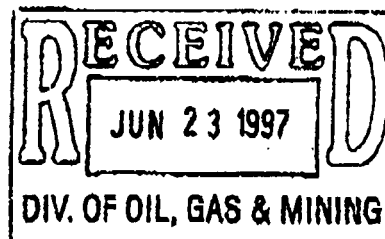
Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective 4/1/97, Chandler & Associates, Inc assumed operations of this well.



14. I hereby certify that the foregoing is true and correct

Name & Signature Terry L. Ruby
 (State Use Only) Patina Oil & Gas Corporation, successor to
Gerrity Oil & Gas Corporation

 Title Vice President/ Operations & Date 06/18/97

Terry L. Ruby

(8/90)

 Vice President
 Title

 7/7/97
 Date

See Instructions on Reverse Side



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08300

July 10, 1997

Chandler & Associates, Inc.
Attn: Terry J. Cox
475 17th Street, Suite 1000
Denver CO 80202

Re: Well No. UTD Walton 26-03
NENW, Sec. 26, T9S, R16E
Lease U-67844
Duchesne County, Utah
43-013-31477

Dear Mr. Cox:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Chandler & Associates, Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0969, for all operations conducted on the referenced well on the leased land.

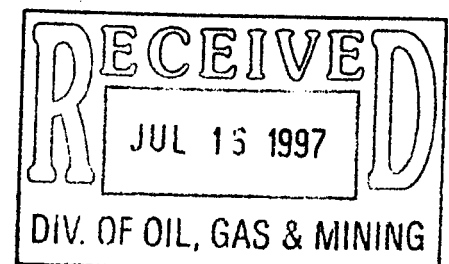
Please note, this lease is in its extended term and will expire on December 31, 1997, unless a Well Completion Report is received.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 781-4400.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: Patina Oil & Gas Corporation
Division Oil, Gas, & Mining /
MCNIC Oil & Gas Properties



FORM 13160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

Expires: March 31, 1993

AUG 26 1997

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.

Use APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

UTU-67844

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

UTD Walton 26-03

9. API Well No.

43-013-31477

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chandler & Associates, Inc.

3. Address and Telephone No.

475 17th Street, Suite 1000, Denver, CO 80202 970-675-8451

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

705' FNL, 1899' FWL (NENW) Sec. 26, T9S, R16E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Report of first production**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date completed: July 30, 1997

Date of first production: August 4, 1997

Production method: Pumping

Test Date & Data: August 20, 1997 for 24 hours. 20 bbls oil, 0 bbls water, 20 MCFD gas (used on lease)
tubing pressure 0#, casing pressure 30#.

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct

Signed

James A. Simons

Title **Operations/Production Supervisor**

Date **08/20/97**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instructions on Reverse Side**

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1-LEC	6-LEC
2-GHH	7-KAS ✓
3-DTS ✓	8-SI
4-VLD ✓	9-FILE
5-JRB ✓	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 4-1-97

TO: (new operator)	<u>CHANDLER & ASSOCIATES INC</u>	FROM: (old operator)	<u>PATINA OIL & GAS CORP.</u>
(address)	<u>475 17TH ST STE 1000</u>	(address)	<u>1625 BROADWAY STE 2000</u>
	<u>DENVER CO 80202</u>		<u>DENVER CO 80202</u>
	<u>TERRY COX</u>		
Phone:	<u>(303) 295-0400</u>	Phone:	<u>(303) 389-3600</u>
Account no.	<u>N3320</u>	Account no.	<u>N5580</u>

WELL(S) attach additional page if needed:

Name: <u>UDT WALTON 26-3/DRL</u>	API: <u>43-013-31477</u>	Entity: <u>99999</u>	S	<u>26</u>	T	<u>9S</u>	R	<u>16E</u>	Lease: <u>UTU67844</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- lec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Reg. 7-3-97/mss) (Rec'd 7-7-97)*
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 6-23-97)*
- NA 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____. If yes, show company file number: _____
- lec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(7-17-97)*
- lec 6. **Cardex** file has been updated for each well listed above. *(7-17-97)*
- lec 7. Well file labels have been updated for each well listed above. *(7-17-97)*
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(7-17-97)*
- lec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- lec 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 7/17/97
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- lec 1. All attachments to this form have been microfilmed. Today's date: 11.17.98.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970717 BLM / aprx 7-10-97.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Instructions on
reverse side)

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
OIL ☒ WELL ☒ GAS ☐ WELL ☐ DRY ☐ Other _____

1b. TYPE OF WELL
NEW ☒ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐
WELL ☒ OVER ☐ EN ☐ BACK ☐ RESVR ☐ Other _____

2. NAME OF OPERATOR
Chandler & Associates, Inc.

3. ADDRESS AND TELEPHONE NO.
475 17th Street, Suite 1000, Denver, CO 80202 303-295-0400

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface 705' FNL, 1899' FWL (NENW)

At top prod. Interval reported below
Same

At total depth
Same

14. PERMIT NO. _____ DATE ISSUED 12/19/94

15. DATE SPUDDED 12/31/95 16. DATE T.D. REACHED 01/15/96 17. DATE COMPL. (Ready to prod.) 07/30/97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5825' GR, 5836' KB

19. TOTAL DEPTH, MD & TVD 5950' MD 5950' TVD 21. PLUG, BACK T.D., MD & TVD 5914' TD 5914' MD 5914' TVD 22. IF MULTIPLE COMPL., HOW MANY* None 23. INTERVALS DRILLED BY -----> XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Basal Green River - 5686'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIFF/GR, ZDI/CN/GR, CBL/GR/CL mud LOG.

27. WAS WELL CORRECTION MADE
No

28. CASING RECORD (Report all strings set in well)
Casing Size/Grade Weight, LB/FT. Depth Set (MD) Hole Size Top of Cement, Cementing Record Amount Pulled
8-5/8" K-55 24# 303' 12-1/4" To surface w/165 sks Class G
5-1/2" J-55 15.5# & 17# 5940' 7-7/8" 220 sks Class G, 280 sks RFC
Top of cement @ 2215'

29. LINER RECORD
Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD)
2-7/8" 5856'

30. TUBING RECORD
Size Depth Set (MD) PA Screen Set (MD)
2-7/8" 5856'

31. PERFORATION RECORD (Interval, size and number)
Interval Size Number
4860' - 4870' Squeezed off
4856' - 4873' Squeezed off
5583' - 5597'
5689' - 5845'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval (MD) Amount and Kind of Material Used

33.* PRODUCTION
Date First Production 08/04/97 Production Method (Flowing, gas lift, pumping--size and type of pump) Pumping Well Status (Producing or Shut-in) Producing

DATE OF TEST 08/20/97 HOURS TESTED 24 CHOKER SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL--BBL. 20 est. 20 GAS--MCF. 0 WATER--BBL. 0 GAS-OIL RATIO _____

FLOW, TUBING PRESS. 0 CASING PRESSURE 30# CALCULATED 24-HOUR RATE _____ OIL--BBL. 20 GAS--MCF. 20 WATER--BBL. 0 OIL GRAVITY-API (COF) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Used on lease

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ ON 8/30/97 TITLE Operations/Production Supervisor

TEST WITNESSED BY
Jim Simonton

SEP 05 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

CONFIDENTIAL

RECEIVED
SEP 05 1997
DIV. OF OIL, GAS & MINING

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Uinta	Surface			Douglas Creek Member	4388'	
Garden Gulch	3155'					
Basal Green River	5686'					

Well Name: **UTD Walton 26-03**
Location: **NENW Sec. 26, T9S, R16E**
Field: **Monument Butte**
Spud Date: **12/31/95**
Completed: **7/30/97**

Date: **7/30/97**
County: **Duchesne**
State: **Utah**
KB: **5836' (11')**
GL: **5825'**

Surface Casing —————>
8-5/8" 24# set @ 303'
Cemented w/165 sks Class G

Production Casing —————>
5-1/2" 15.5# & 17# set @ 5950'

Rod & Pump Detail

1 - 2' x 7/8" pony rod
1 - 4' x 7/8" pony rod
1 - 8' x 7/8" pony rod
77 - 7/8" plain rods
155 - 3/4" plain rods
Pump - 2-1/2" x 1-1/4" x 16' RHAC

Perfs:
4860'-4870' & 4856' - 4873' (squeezed)

Tubing: New completion —————>
Note: Tubing tested to 500#
2-7/8" 6.5# EUE 8rd J-55 (177 jts)
"T" Anchor @ 5570' w/15,000# tension
8 jts. 2-7/8" 6.5# tubing
SN @ 5824'
1 jt. 2-7/8" 6.5# tubing
NC (tubing tail) @ 5856' —————>

Perfs:
5583' - 5597'
5689' - 5845'

PBTD 5914'

TD 5950'

IP: 20 BOD (8/20/97)
0 BWD
Est. 20 MCFD



CHANDLER & ASSOCIATES, INC.

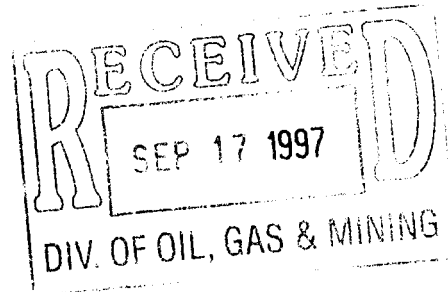
475 17TH ST. • SUITE 1000 • DENVER, COLORADO 80202 • 303 295-0400

OIL & GAS EXPLORATION AND PRODUCTION

FAX 303 295-0222

September 15, 1997

Ms. Vicky Dyson
State of Utah
Division of Oil, Gas, And Mining
1594 West North Temple, Suite # 1210
Box 145801
Salt Lake City, Utah 84114-5801



Re: UTD Walton #26-03
CBL/GR/CL Log

Dear Ms. Dyson

CONFIDENTIAL

Here is a copy of the CBL/GR/CL log for UTD Walton #26-03, you requested. If you have any other questions please feel free to contact me at (303) 295-0400.

TOPS R16E 26

Sincerely,

Sabrina McDaniel

Sabrina McDaniel
Production Assistant
Chandler & Associates, Inc.

ENTITY ACTION FORM - FORM 6

OPERATOR CHANDLER & ASSOCIATES INC

OPERATOR ACCT. NO. N 3320

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12248	43-013-31477	UTD WALTON 26-3	NENW	26	9S	16E	DUCHESNE	12-31-95	8-4-97
WELL 1 COMMENTS: *1ST PROD REPORTED EFF 8-4-97. ENTITY ADDED.											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

10-17-97

Title

Date

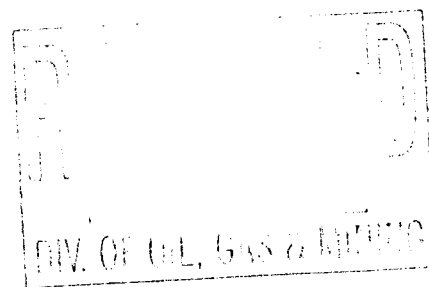
Phone No. ()

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT – for such proposals		6. Lease Designation and Serial Number UTU-67844																										
		7. Indian Allottee or Tribe Name N/A																										
		8. Unit or Communitization Agreement																										
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number UTD Walton 26-03																										
2. Name of Operator Chandler & Associates, Inc.		10. API Well Number 43-013-31477																										
3. Address of Operator 475 17th Street, Suite 1000, Denver, CO 80202	4. Telephone Number Rangely, CO-970-675-8451	11. Field and Pool, or Wildcat Monument Butte																										
5. Location of Well Footage : 704' FNL, 1899' FWL County : Duchesne QQ, Sec, T., R., M. : NENW Sec. 26, T9S, R16E State : Utah																												
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																												
NOTICE OF INTENT (Submit in Duplicate) <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input type="checkbox"/> Other _____</td> </tr> </table> Approximate Date Work Will Start _____		<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		SUBSEQUENT REPORT (Submit Original Form Only) <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>Resumed production</u></td> </tr> </table> Date of Work Completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Resumed production</u>	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																											
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																											
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare																											
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off																											
<input type="checkbox"/> Other _____																												
<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction																											
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																											
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize																											
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare																											
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																											
<input checked="" type="checkbox"/> Other <u>Resumed production</u>																												

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well resumed production by rod pumping on 10-26-99.



14. I hereby certify that the foregoing is true and correct

Name & Signature James A. Simonton James A. Simonton Title Oper./Prod. Supervisor Date 11/03/1999
 (State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
UTU-67844

7. Indian Allottee or Tribe Name
N/A

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT – for such proposals

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

9. Well Name and Number
UTD Walton 26-03

2. Name of Operator

Chandler & Associates, Inc.

10. API Well Number
43-013-31477

3. Address of Operator

475 17th Street, Suite 1000, Denver, CO 80202

4. Telephone Number
970-675-8451

11. Field and Pool, or Wildcat
Monument Butte

5. Location of Well

Footage : **704' FNL, 1899' FWL**

County : **Duchesne**

QQ, Sec, T., R., M. : **NENW Sec. 26, T9S, R16E**

State : **Utah**

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

SUBSEQUENT REPORT
 (Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Report of First Sales</u>	

Date of Work Completion _____

Approximate Date Work Will Start _____

CONFIDENTIAL

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date completed: **July 30, 1997**

Date of first production: **August 4, 1997**

Production method: **Pumping**

Test date & data: **August 20, 1997 for 24 hours. 20 bbls oil, 0 bbls water, 20 MCFD gas (used on lease) tubing pressure 0#, casing pressure 30#.**

Date of first sales: **September 15, 1997 Tank #1 260.85 bbls**

14. I hereby certify that the foregoing is true and correct

Name & Signature

James A. Simonton

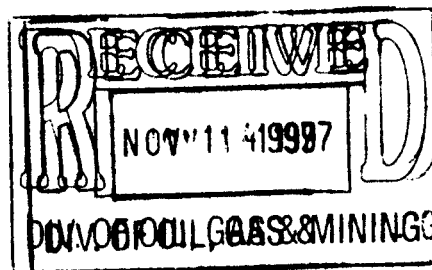
James A. Simonton

Title Oper./Prod. Superviso

Date **11/04/97**

(State Use Only)

CONFIDENTIAL



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		3. Lease Designation and Serial Number: UT - 67844
2. Name of Operator: PENDRAGON ENERGY PARTNERS, INC.		6. If Indian, Alutian or Tribe Name:
3. Address and Telephone Number: 621 17TH STREET, #750, DENVER, CO 80293 (303) 296-9402		7. Unit Agreement Name
4. Location of Well Postage: DQ Sec., T., R., M.: NE SW SECTION 26, T9S - R16E		8. Well Name and Number: UTD WALTON #26-3
		9. API Well Number: 43-013-31477
		10. Field and Pool, or Widest: MONUMENT BUTTE FIELD
		County: DUCHESNE State: UTAH

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR	
<input type="checkbox"/> Other _____			
Approximate date work will start _____		Date of work completion _____	
		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
		* Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give azimuth location and measured and true vertical depths for all markers and zones pertinent to this work.)

OPERATOR CHANGED FROM SHENANDOAH ENERGY, INC. (FORMERLY CHANDLER & ASSOCIATES, INC.) TO PENDRAGON ENERGY PARTNERS, INC. EFFECTIVE MARCH 1, 2000.

BE ADVISED THAT PENDRAGON ENERGY PARTNERS, INC. IS CONSIDERED TO BE THE OPERATOR OF THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASES FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF. BOND COVERAGE FOR THESE LEASES IS PROVIDED BY STATEWIDE BOND RLB0001758, PRINCIPAL, PENDRAGON ENERGY PARTNERS, INC.

13. Name & Signature: ALAN B. NICOL Title: PRESIDENT Date: 2-17-00

(This space for State use only)

STATE OF UTAH DEPARTMENT OF COMMERCE REGISTRATION PENDRAGON RESOURCES II, L.P. EFFECTIVE 01/20/2000 EXPIRATION *RENEWAL	REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S) Limited Partnership - Foreign 3106986-0181
--	---

C T CORPORATION SYSTEM
PENDRAGON RESOURCES II, L.P.
1209 ORANGE ST
Wilmington DE 19801

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS & COMMERCIAL CODE
REGISTRATION

EFFECTIVE DATE: 01/20/2000

EXPIRATION DATE: *RENEWAL

ISSUED TO: PENDRAGON RESOURCES II, L.P.



REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

3106986-0181 **Limited Partnership - Foreign**

***RENEWAL**

You will need to renew your registration each anniversary date of the effective date.

Exceptions: DBAs and Business Trusts renew every three (3) years from the effective date.
Trademarks renew every ten (10) years from the effective date.



CHANDLER & ASSOCIATES, INC.

475 17TH ST. • SUITE 1000 • DENVER, COLORADO 80202 • 303 295-0400

OIL & GAS EXPLORATION AND PRODUCTION

FAX 303 295-0222

Mr. Jim Thompson
Department of Natural Resources
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Fax: 801-539-3940

Subject: Resignation of Operator,
West River Bend Project Area

Effective January 31, 2000, Chandler & Associates, LLC resigned as Operator under the West River Bend Project Area. Pendragon Energy Partners Inc. shall be the new Operator of the April 1, 1997 JOA.

Wells included in the West River Bend project Area:

A.P.I. #	ENTITY	WELL NAME	WELL #	LOCATION	FIELD NAME
43-047-33164-00	12496	DESERT SPRING	#16-19-10-18	SESE 19, 10S-18E	DESERT SPRING
43-047-3316200	12523	DESERT SPRING	#3-29-10-18	NWNE 29, 10S-18E	DESERT SPRING
43-013-3147700	12248	UTD WALTON	#26-03	NENW 26, 9S-16E	MONUMENT BUTTE
43-047-3275400	12003	FLU KNOLLS FED.	#23-3	NESW 3, 10S-18E	UTELAND BUTTE
43-047-32052-00	11468	DESERT SPRINGS FED.	#20-1	NESW 20, 10S-18E	WILDCAT
43-047-33163-00		DESERT SPRING	#7-30-10-18	SWNE 30, 10S-18-E	WILDCAT
43-013-32088-00	12497	W. DESERT SPRING	#11-20	NESW 20, 10S-17E	WILDCAT
43-013-32057-00	12497	W. RIVER BEND	#16-17-10-17	SESE 17, 10S-17E	WILDCAT
43-013-31888-00	12497	W. RIVER BEND	#3-12-10-15	NENW 12, 10S-15E	WILDCAT
43-013-32084-00	12497	WILKIN RIDGE	#13-23	SWSW 23, 10S-16E	WILDCAT

Please advise should you require more specific information.

Thanks,
Tom Taylor

CC: Pendragon Energy Partners Inc.

RECEIVED

JUN 30 2000

**DIVISION OF
OIL, GAS AND MINING**



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400

Fax: (435) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

June 23, 2000

Pendragon Energy Partners, Inc.
621 17th Street, Ste 750
Denver, CO 80293

Re: Well No. UTD Walton 26-03
NENW, Sec. 26, T9S, R16E
Lease UTU-67844
Uintah County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Pendragon Energy Partners, Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT1167, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Leslie Crinklaw of this office at (435) 781-4410.

Sincerely,

Ed Forsman
Petroleum Engineer
Minerals Resources

cc: Division Oil, Gas & Mining


RECEIVED

JUN 27 2000

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

	4-KAS ✓
2-CDW ✓	5-SJ
3-JLT	6-FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 3-1-00TO:(New Operator) PENDRAGON ENERGY PARTNERS INC FROM:(Old Operator) CHANDLER & ASSOCIATES INCAddress: 621 17TH STREET, STE 750
DENVER, CO 80293Address: 475 17TH STREET, STE 1000
DENVER, CO 80202Phone: 1-(303)-296-9402TOM TAYLORPhone: 1-(303)-295-0400Account No. N2965Account No. N3320

WELL(S):	CA Nos.	or	Unit
Name: W. DESERT SPRING 11-20	API: 43-013-32088	Entity: 12497	S 20 T 10S R 17E Lease: U-75083
Name: UTD WALTON 26-03	API: 43-013-31477	Entity: 12248	S 26 T 09S R 16E Lease: UTU-67844
Name: DESERT SPRING 16-19-10-18	API: 43-047-33164	Entity: 12496	S 19 T 10S R 18E Lease: U-74408
Name: DESERT SPRING 3-29-10-18	API: 43-047-33162	Entity: 12523	S 29 T 10S R 18E Lease: U-74836
Name: FLU KNOLLS FEDERAL 23-3	API: 43-047-32754	Entity: 12003	S 03 T 10S R 18E Lease: U-68620
Name: DESERT SPRING FED 20-1	API: 43-047-32052	Entity: 11468	S 20 T 10S R 18E Lease: U-64420
Name: DESERT SPRING 7-30-10-18	API: 43-047-33163	Entity:	S 30 T 10S R 18E Lease: U-74408

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-30-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 2-28-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or **operator change** for all wells listed above involving Federal or Indian leases on 6-23-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-6-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-6-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- ____ 1. All attachments to this form have been **microfilmed** on 3-26-01.

FILING

- ____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- ____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective

12/1/2009

FROM: (Old Operator): N2965-Pendragon Energy Partners, Inc. 468 South Reed Street Lakewood, CO 80226 Phone: 1 (303) 296-9402	TO: (New Operator): N2695-Newfield Production Company 1001 17th St, Suite 2000 Denver, CO 80202 Phone: 1 (303) 893-0102
---	---

CA No.		Unit:		GREATER MONUMENT BUTTE (GRRV)				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTD WALTON 26-3	26	090S	160E	4301331477	12248	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on 12/17/2009
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/17/2009
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/9/2007
- Is the new operator registered in the State of Utah: yes Business Number: 755627-0143
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete or n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 12/19/2009
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/19/2009
- Bond information entered in RBDMS on: 12/19/2009
- Fee/State wells attached to bond in RBDMS on: 12/19/2009
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: requested

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: WYB000493
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001834

COMMENTS: This well will be within the Greater Monument Butte (GRRV) Unit.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67844
2. NAME OF OPERATOR: Newfield Production Company <i>N 2695</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 17th St Suite 2000 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 705 FNL, 1899 NWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 26 9S 16E S		8. WELL NAME and NUMBER: UTD Walton 26-3
PHONE NUMBER: (303) 893-0102		9. API NUMBER: 4301331477
		10. FIELD AND POOL, OR WILDCAT: Monument Butte

COUNTY: Duchesne

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of Operator to Newfield Production Company from Pendragon Energy Partners, Inc pursuant to the inclusion into the Greater Monument Butte Unit and approval of the unit by the BLM. Effective as of December 17, 2009.
(WYB000493).

email — RECEIVED
DEC 17 2009

Pendragon Energy Partners, Inc *N 2965*

DIV. OF OIL, GAS & MINING

[Signature]

Date: 12/17/09

RECEIVED

Printed Name: Alan B. Nelson

DEC 21 2009

Title: MANAGER

468 South Reed Street
Lakewood, CO 80226 (303) 296-9402

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Kelly Donohue</u>	TITLE <u>Newfield Production Company, Land Lead</u>
SIGNATURE <u>Kelly & Donohue</u>	DATE <u>12/16/09</u>

(This space for State use only)

APPROVED 12/19/2009

(5/2000)

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Green River District-Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/ut/st/en/fo/vernal.html>

MAR 25 2011



IN REPLY REFER TO:
3162.3 (UTG011)

*43-013-31477
UTD Walton 26-3
T9S R16E Sec 26*

Kelly Donohoue
Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Re: Notice of Returned Sundry Notice
Well No. UTD Walton 26-3
NENW, Sec. 26, T9S, R16E
Duchesne County, Utah
Lease No. UTU-67844
Greater Monument Butte (GR) Unit

Dear Ms. Donohoue:

The Sundry Notice for Change of Operator received in this office on December 23, 2009, is being returned to operator. This well was changed to Newfield Production Company, effective December 1, 2009, with the approval of the Greater Monument Butte (GR) Unit.

If you have any questions regarding this matter, please contact Cindy Severson at (435) 781-4455.

Sincerely,

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

cc: UDOGM
III Exploration Company
III Exploration II LP
QEP Energy Company
Pendragon Energy Partners, Inc.

RECEIVED

APR 11 2011

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU-67844

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Newfield Production Company

3a. Address
1001 17th St. Suite 2000
Denver, CO 80202

3b. Phone No. (include area code)
303-893-0102

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
UTD Walton 26-3

9. API Well No.
43-013-31477

10. Field and Pool or Exploratory Area
Monument Butte

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
705 FNL, 1899 FWL NENW Section 26-T9S, R16E

11. Country or Parish, State
Duchesne County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Change of Operator to Newfield Production Company from Pendragon Energy Partners, Inc pursuant to the inclusion into the Greater Monument Butte Unit and approval of the unit by the BLM. Effective as of 12/17/09, 2009. (Bond# WYB000493)

Pendragon Energy Partners, Inc

[Signature]

Date: 12/17/09

Printed Name: ALAN B. NICKOL

Title: President

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kelly Donohue

Title Newfield Production Company, Land Lead

Signature

Kelly Donohue

Date

12/16/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

**RETURNED TO
OPERATOR**

Title

Date

MAR 25 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

VERNAL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 11 2011

DIV. OF OIL, GAS & MINING

UDOGM

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67844			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: UTD WALTON 26-3			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0705 FNL 1899 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 26 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013314770000			
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE		COUNTY: DUCHESNE			
STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/15/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: OAP to Current Formation </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: OAP to Current Formation
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: OAP to Current Formation			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield proposes to OAP to the current production interval. The basic perforation and frac information is attached.					
Accepted by the Utah Division of Oil, Gas and Mining Date: November 05, 2013 By:					
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech			
SIGNATURE N/A	DATE 10/15/2013				

